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6-6-88

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173

API NUMBER 15- 713-20,810

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION W SW SE NW , SEC. 20 , T 29 S, R 3 W/X
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2970 feet from S section line
3730 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667

Lease Name Porter "A" Well # 1

Operator: Source Petroleum

County Sedgwick 144.30

Name & Address 200 W. Douglas, Suite 820

Well Total Depth 4440 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418

Address Great Bend, KS 67530

Company to plug at: Hour: AM Day: 6 Month: 6 Year: 1988

Plugging proposal received from Vince

(company name) Allen Drilling Company (phone)

were: 35 sxs through drill pipe @4400' (top arbuckle), 35 sxs through drill pipe
to 1100', mud to 300', 50 sxs through drill pipe. Mud to 60', circulate
25 sxs to surface, 10 sxs in rathole. Not water well.

Plugging Proposal Received by Merlan Unruh
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45am Day: 6 Month: 6 Year: 1988

ACTUAL PLUGGING REPORT 35 sxs through drill pipe @4386 (top arbuckle), mud to 1091',
35 sxs through drill pipe. Mud to 326', 50 sxs through drill pipe. Mud
to 60', circulate 25 sxs to surface, 10 sxs in rathole.

STATE CORPORATION COMMISSION

JUN 15 1988

06-13-88

CONSERVATION DIVISION
Wichita, Kansas

Remarks: B. J. Titan #422129 No water well.

(If additional description is necessary, use BACK of this form.)

INVOICED

(did / did not) observe this plugging.

DATE 7-15-88

INV. NO. 21367

Signed R. Phil Worley
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date. July 11, 1988 month day year API Number 173-20,810

OPERATOR: License # 3667 100' W SW SE NW Sec. 20 Twp. 29 S, Rg. 3 East ☒ West ☐
 Name Source Petroleum A Division of Prasley Petroleum Co. 2970' Ft. from South Line of Section
 Address 200 W. Douglas, Suite #820 3730' Ft. from East Line of Section
 City/State/Zip Wichita, Kansas 67202 (Note: Locate well on Section Plat on reverse side)
 Contact Person John D. Howard, Jr. Nearest lease or unit boundary line 990' feet
 Phone 316-262-7397 County Sedgwick
 CONTRACTOR: License # 5418 Lease Name Porter "A" Well # 1
 Name Allen Drilling Company Ground surface elevation 1336 feet MSI.
 City/State Great Bend, Kansas Domestic well within 330 feet: yes ☒ no ☐
 Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes ☒ no ☐
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary Depth to bottom of fresh water: 75'
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary Depth to bottom of usable water: 180'
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable Surface pipe by Alternate: 1 X 2
 If OWWO: old well info as follows: Surface pipe planned to be set 250'
 Operator Allen Drilling Company Conductor pipe required yes
 Well Name Porter "A" Projected Total Depth 4400' feet
 Comp Date 5/03/88 Old Total Depth 0' Formation Arbuckle
 I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 5/03/88 Signature of Operator or Agent John D. Howard Title Geologist/General Manager

For KCC Use:
 Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt. ☒
 This Authorization Expires 11-3-88 Approved By R.H. 5-3-88
 EFFECTIVE DATE: 5-8-88

275/88 w/225 ex Vince/w Allen Drly compl. plug job
10:45AM SW SE NW Sec. 20 Twp. 29 S, Rg. 3 East
6-6-88 TD 4440 B.J. Titen ticket # 422129 ☒ West ☐

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 4400 (Top of Arb.) or formation with 35.8XS feet of 60/40 poz 10
 2nd plug @ ft. deep 1100' or formation with 35.8XS feet of 60/40 poz 10
 3rd plug @ ft. deep 300' (50' below sur. pipe) or formation with 50.8XS feet of 60/40 poz 10
 4th plug @ ft. deep 60' or formation with 25.8XS feet of 60/40 poz 10
 5th plug @ ft. deep 10' or formation with 25.8XS feet of 60/40 poz 10
 (2) Rathole to surface minus 5 feet 10 (b) Mousehole to surface minus 5 feet 10

No water well
 NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 In Addition: Call district office before well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API # 173-20,810
 Surface casing of 19 feet set with 19 hours, 19 hours, 19 hours
 Alternate 1 19 or 2 19 surface pipe was used.
 Alternate 2 cementing was completed @ 19 ft. depth with 19 on 19
 Hole plugged 19 agent 19