4-<u>042062</u>

CONSERVATION DIVISION Wichita, Kansas

TO:	API Number: 15-179-21,076-0000			
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NE NE CW /4 CEC 16 10 C 26 W			
130 SOUTH MARKET, SUITE 2078	NE NE SW /4 SEC. 16 , 10 S, 26 W			
WICHITA, KANSAS 67202	feet from S section line			
WICHIIA, RANSAS 67202	feet from E Section line			
Operator license#_31142	Lease: Tilton Well # 16-11A			
Operator: Petroleum Property Services	County: Sheridan			
Address:155 N. Market - #1010	Well total depth 4456 feet			
Wichita, Kansas 67202-1824	Conductor Pipe: inch @ feet			
	Surface Pipe: 8 5/8 Inch 310 Fee			
	W/200 sxs.			
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Input well $\underline{\hspace{1cm}}$, SWD, D & A			
Plugging contractor: Allied Cementing	License#			
Address: Russell, Kansas 67665				
Company to plug at: Hour: 9:00 A.M. Day:18 Mor	nth: August Year 2000			
Plugging proposal received from:	ier			
Company: Petroleum Property Services	Phone:			
Were: Ordered 225 sxs 60/40 pozmix - 10% gel -	nlue 300# hulle			
	ment. Perf at 3875' - 3668'.			
Anhy at 1795' cemented with 485 sxs ceme				
Plugging Proposal Received by: <u>Dennis L. Ham</u>	nel			
Plugging operations attended by agent? All[X				
Garriel VV A A T T T T T A A A A A A A A A A A				
Completed: Hour: 9:45 A.M., Day18, Month:	August , Year: 2000			
Actual plugging report: Squeeze down 4 ½" casin	g with 25 are goment with 2004 hulls. followed			
with 180 sxs 60/40 pozmix - 10% gel. Max. P.	G T 1000# G T D 1000# NUITS, FOILOWED			
Squeezed 8 5/8" S.P. with 5 sxs cement. Max.	P.S.T. 400#			
_				
Remarks:				
Condition of casing(in hole): GOOD X BA				
Bottom plug(in place): YES X, CALC_ , NO	Dakota plug: YES_X, NO			
Plugged through TUBING CASING x	Elevation: G.L.			
I $\mathtt{did}[\ \mathtt{X}\]\ /\ \mathtt{did}\ \mathtt{not}[\]\ \mathtt{observe}\ \mathtt{the}\ \mathtt{plugging}$	Neman I Polare			
r did(m) / did not() observe the prugging	(agent)			
	(agent) Form CP-2/3			
	<u>U</u>			
ansa 9////m				
2001060	7640			
Was Constant	- AIL			

15-179-21076-0000

WELL PLUGGING RECORD

State Of Kansas	API Numb	API Number:15-179-21076			
State Corporation Commission	Lease Na	Lease Name: TILTON			
130 S. Market, Room 2078	Well Num	ber: 16-11A			
Wichita, KS 67202	<u>2210</u>	Ft. From	S Section Line		
Lease Operator: Petroleum Property Services, Inc.	<u>2970</u>	Ft. From 1	E Section Line		
155 N. Market #1000, Wichita, KS 67202	Sec: 16	TWP: 10S	RGE: 26W		
Phone 316-265-3351 Operators License N	No. 31142	SHERIDAN	County:		
Character of Well: OIL	Date Well	Completed:	9/9/95		
•	Plugging (Commenced:	8/18/2000		
		Completed:	8/18/2000		
The plugging proposal was approved on: 8/18/2000	55 5	•			
by: DENNIS HAMEL		KCC Distric	t Agent		
Is ACO-1 Filed: YES If not, is well log atta	ached?		Ü		
Producing Formation: LKC Depth to		Bottom	T.D.		
PBTD 3997 3837		4068	4455		
Show depth and thickness of all water, oil a	nd gas forma		1100		
OIL, GAS OR WATER RECORDS	•	SING RECO	RD		
Formation Content From To	Size	Put In	Pulled Out		
LKC OIL & WTR 3866 3880	8 5/8	310	0		
	4 1/2	4455	0		
	7 1/2	4400	o		
SQUEEZE 8 5/8-4 1/2 ANNULUS WITH 5 SX:POZMIX	(TO 400 PSI	a de la companya de l			
Name of Plugging Contracter: P.P.S.I. Address: 155 N. MARKET #1000, WICHITA, KS 67202		License No.	31142		
Name of Party Responsible For Plugging Fees: Petrole	eum Property	Services, Inc			
STATE OF: KANSAS COUNTY	OF: SEDG	WICK	,SS.		
		r) or (Operato			
described well, being first duly sworn on oath, says: The					
and matters herein contained and the log of the above-					
and correct, so help me God.	described we	ii as ilieu tilat	the same are true		
and correct, so help the God.	7//		RECEIVED		
Signature:	6 1 7	2	STATE CORPORATION COM	MISSIUN	
Address: 3535 American Drive	Colorada S	prince CO 9			
Address. 3333 Algerican Drive	s, Colorado S	prings, CO o	SEP 2 2 2000	ii)	
SUBSCRIBED AND SWORN TO befor me this & st	_day of S_{α}	est a	^		
ROSANN M. SCHIPPERS POSAN	wm.	Schip	CONSERVATION DIVI	2000	
STATE OF KANSAS My Apot, Exo. 9138103	Notary Public	. ,			
My-Commission Expires: 9 28 03					

ALLIED CEMENTING CO., INC. 4994

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Vassell SEC. TWP. **RANGE** CALLED OUT ON LOCATION JOB START JOB FINISH 9:45 Am. 8-45 am COUNTY WELL# 16-114 LOCATION winter Du Lit 115 Sher don QLD OR NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB CHP **HOLE SIZE** T.D. CEMENT CASING SIZE 4/2 DEPTH AMOUNT ORDERED 2511 **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX ULMINIMUM COMMON____ MEAS. LINE SHOE JOINT POZMIX ____ CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE _ @ DISPLACEMENT 14.115 @ @ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER **@** # 153 HELPER HANDLING **BULK TRUCK** MILEAGE # 21.3 DRIVER **BULK TRUCK** TOTAL 1992 € DRIVER **REMARKS: SERVICE** 1:00 to 42 (50 N: Ked 180 STW) 15. Pressio 1,000 ps: Shufin **DEPTH OF JOB** 700AS. T. ed to GAMALAS Mixed 5 SK PUMP TRUCK CHARGE cess to 400 Asi. **EXTRA FOOTAGE** MILEAGE PLUG @ @ **@** TOTAL 585 CHARGE TO: P.P.S.I. STREET **FLOAT EQUIPMENT** CITY_____STATE ____ZIP___ RECEIVED STATE PROPATION COMMISSION CONSERVATION DIVISION To Allied Cementing Co., Inc.