

8-4 15-193-20078-00-00

To: 6 031277  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 193-20,028A0001  
C SE NW, SEC. 1, T 10 S, R 31 WXE  
3300 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4656

Lease Name Huelsmann Well # 1

Operator: Davis Petroleum Inc.

County Thomas 154.28

Name & Address Route 1 Box 183 B

Well Total Depth 4747 feet

Great Bend, Ks. 67530

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 256

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Great Bend Casing Pullers Inc. License Number 4635

Address \_\_\_\_\_

Company to plug at: Hour: AM Day: 4 Month: August Year: 19 89

Plugging proposal received from Gary Burke

(company name) Great Bend Casing (phone) \_\_\_\_\_

were: 8 5/8" set at 256' w/cwc 5 1/2" set at 4136' w/NA. PBSD 4130'. Perf 4056' -9.

Order sand and common cement. Pull pipe. Order 225 sks 65/35 poz 10% gel 500# hulls.

Allied Cement Co. Larry Hensley Water Truck.

Plugging Proposal Received by Carl Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:15AM Day: 4 Month: August Year: 19 89

ACTUAL PLUGGING REPORT Sand bottom to 4000' w/5 sks common cement on sand

w/bailer. Shots at 2600' 1900' and 1130' Recovered 1130' of casing. Squeezed 8 5/8"

w/225 sks cement blend w/500 #. Hulls mixed in to max psi 500#. Close in psi 150#.

Plug complete.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 14 1989 08-14-89

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

I did ~~not~~ observe this plugging.

INVOICED

Signed Carl Goodrow  
(TECHNICIAN)  
Carl Goodrow

DATE 8-17-89

INV. NO. 25657