

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-195 21,769-4000

SW 1/4 SE SEC. 6, T. 12S, R. 25W/E
_____ feet from S section line
_____ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9896

Lease Name Morell Well # 6-1

Operator: Donnan Energy Corp

County Trego 152.72

Name & Address PO Box 20746

Well Total Depth 4699 feet

Oklahoma City, OK 73156

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 249

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor H-30 Drilling License Number 5107

Address _____

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Aick Davis

(company name) _____ (phone) _____

were: Order 200 sx cement 60/40 pozmix 6% gel heavy mud between all plugs, pump cement down drill pipe

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1985
SEP 30 1985

Pakota 2587-1675K 4680 Arbuckle

CONSERVATION DIVISION
Wichita, Kansas
Michael Larson
(TECHNICIAN) Geologist

Plugging Proposal Received by Michael Larson

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 3:30 AM Day: 7 Month: Sep Year: 19 85

ACTUAL PLUGGING REPORT set plug Arbuckle 4680' 20sx
2180' 20sx
1210' 100sx + 1sx flooz
on a solid bridge 290' 40sx flooz
40' 10sx 10sx vllb
sun Cementing

Remarks: _____ (if additional description is necessary, use BACK of this form.)

INVOICED
OCT 04 1985

(did/did not) observe this plugging.

Signed Michael Larson
(TECHNICIAN) Geologist
16
9-27-85
MPS

DATE _____

INV. NO. 10357

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 10 85
month day year

API Number IS- 195-21,764-00-00

OPERATOR: License # 9896
Name Bonray Energy Corporation
Address P.O. Box 20746
City/State/Zip Oklahoma City, OK 73156
Contact Person Lee Trojani
Phone 405-848-6891

C SW SW SE
(Location) Sec 6 Twp 12 S, Rge 25 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30 Only
City/State Poytag #61

Nearest lease or unit boundary line 330 feet.
County Trego

Lease Name Morell Well# 6-1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to Bottom of fresh water ~250 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1225 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation 2587 feet MSL

This Authorization Expires 2-8-86

Approved By 8-8-85

Projected Total Depth 4750' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, KC, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3/6/85 Signature of Operator or Agent

Lee Trojani
Harbing

Title MGR - Prod + TWR
Form C-1 4/84

Deek Davis 8-28-85
Spurd 8-29-85

COLLYER PROSPECT

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ feet depth with sxs of
2nd plug @ feet depth with sxs of
3rd plug @ feet depth with sxs of
4th plug @ feet depth with sxs of
5th plug @ feet depth with sxs of
(2) Rathole with sxs
(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-
Surface casing of feet set with Legal T S, R
Alternate 1 _____ or 2 _____ surface pipe was used. sxs at hours, 19
Alternate 2 cementing was completed @ ft. depth with STATE CORPORATION COMMISSION 19
Hole plugged 19 agent

RECEIVED
09-30-1985
SEP 30 1985

Form C-1 6/85

CONSERVATION DIVISION
Wichita, Kansas