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10-31-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 195-21,940-00-00
SE SE SE, SEC. 3, T 12 S, R 25 W/8
330 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7013
Operator: Geana Oil Co.
Name & Address: Route 1 Box 4
WaKeeney, Ks.

Lease Name O'Toole Well # 1
County Trego 146.90
Well Total Depth 4520 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 221 cwc

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Lloyd Drilling Co. License Number
Address St. Peter, Ks.

Company to plug at: Hour: 10:30AM Day: 31 Month: Oct Year: 19 87

Plugging proposal received from Dusty Rhoades

(company name) L.D.Co (phone)

were: Order 225 sks 60/40 Poz 6% Gel 3% Cal Cl 1 sk Flocele and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis mud between all plugs with good circulation and no fluid loss.

Plugging Proposal Received by Dennis L. Hamel (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:30AM Day: 31 Month: Oct Year: 19 87

ACTUAL PLUGGING REPORT
1st plug at T Arb w/25 sks
2nd plug at 2140' w/25 sks
3rd plug at 1175' w/100 sks w/1 sks Flocele
4th plug at 250' w/40 sks
5th plug at 40' w/10 sks
15 sks in rat hole 10 sks in mouse hole

12-10-1987
REV. 1 6 1987
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Cemented by Allied
(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

Signed Dennis L. Hamel (TECHNICIAN)

DATE 1-6-88
NO. 19369

CARD MUST BE TYPED

120 days

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 10-7-87 month day year

API Number 15- 195-21,940-00-00

OPERATOR: License # 70.13 Name GEAMA OIL COMPANY Address ROUTE #1 Box 4 City/State/Zip Wakeeney, Ks 67672 Contact Person Charles Rhoades Phone 913-743-5419

SE.. SE.. SE.. Sec.. 3... Twp.. 12... S, Rg. 24... West 330 Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 330 feet County... TREGO

CONTRACTOR: License # 3300 Name LLOYD DRILLING COMPANY City/State ST. PETER, KS

Lease Name... O'TOOLE Well # 1 Ground surface elevation ... 2552 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water... 100' Depth to bottom of usable water... 1100'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Oct 5, 1987 Signature of Operator or Agent Charles Rhoades Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 4-5-88 Effective 10-20-87 Approved By P.H. 10-5-87

Dusty Rhoades 10-7-87 - Drilling Water Muddy PL

Wakeeney Old Hwy 40-10 west right hand side.

Haul From Irq. Pit Start AM Sat 5P AM - 10-22-87

SP-2 11.25 w/140 SX Big T. D. 2 Miles E of Collier

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). Dusty confirmed spud X S.P. 10/22/87

1st plug @ ft. deep... ANHY or formation with... 25 SX feet of... 2nd plug @ ft. deep... BASE .DK. or formation with... 100 SX 1FS feet of... 3rd plug @ ft. deep... 40' below S. Por formation with... 40 SX feet of... 4th plug @ ft. deep... 40' or formation with... 10 SX feet of... 5th plug @ ft. deep or formation with feet of...

(2) Rathole to surface minus 5 feet 15 SX (b) Mousehole to surface minus 5 feet 10 SX

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 195-21,940

Surface casing feet set with Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with

Hole plugged 19 agent

Handwritten calculations: 2552, 1675, 875, 300, 575

Handwritten notes: allied 10:30 AM, 10-31-87, TD-4520

Stamp: OCT 16 1987 CONTRACTOR'S OFFICE

OCT 6 1987