

6010384

API NUMBER 15- 195- 21765-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NE, SEC. 22, T 12 S, R 25 W  
4950 feet from S section line  
2080 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9896  
Operator: Bonray Energy Corp.  
Name & Address: Box 20746  
Oklahoma city  
OK.

Lease Name Walt Well # 22-1  
County Trego 150.57  
Well Total Depth 4633 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 3 5/8 feet 214

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well (D&A)

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-30 License Number 5107

Address Great Bend KS.

Company to plug at: Hour: \_\_\_\_\_ Day: 26 Month: 8 Year: 19 85

Plugging proposal received from Dick Davis

(company name) H. 30 (phone) \_\_\_\_\_

were: order 210 sx. cm. 60/40 permix 670 gal.  
Heavy mud between plugs  
pump cm. down drill pipe.

Elev. 2521 Anhydrite 2106-40 Arbyuckle 4595

Dakota 1650 Plugging Proposal Received by Walter Balthazor  
871 = 1170 (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None (circled)

Operations Completed: Hour: 5 PM Day: 26 Month: 8 Year: 19 85

ACTUAL PLUGGING REPORT

25 SX @ 4595  
25 SX @ 2120  
100 SX @ 1170 w/ 1 sx. floater  
40 SX @ 250  
10 SX in Rat Hole

Remarks: 10 SX in Mouse Hole cm to B. J. Hughes  
(If additional description is necessary, use BACK of this form.)

INVOICED (did not observe this plugging)

Signed Walter Balthazor 9-5-85  
(TECHNICIAN)

DATE SEP 10 1985  
INV. NO. 9969

SEP 9 1985  
09-09-1985  
CONSERVATION DIVISION  
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 10 85  
month day year 153

API Number IS- 195-21,765-00-00  
100' W of  East  
C. N/2. NW NE Sec 22. Twp 12. S. Rge. 25.  West  
(location)

OPERATOR: License # 9896  
Name Bonray Energy Corporation  
Address P. O. Box 20746  
City/State/Zip Oklahoma City, OK 73156  
Contact Person Lee Troiani  
Phone 405-848-6891

4950..... Ft North from Southeast Corner of Section  
2080..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name H-30  
City/State

Nearest lease or unit boundary line 330 feet.  
County Trego  
Lease Name Walt Well# 22-1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth 4750 feet  
Projected Total Depth  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing-KC, Arbuckle

Depth to Bottom of fresh water ~200 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1125 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 200 214 feet  
Conductor pipe if any required  
Ground surface elevation 2512 feet MSL

This Authorization Expires 8-8-86  
Approved By 8-8-85 K

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/6/85 Signature of Operator or Agent *Lee Troiani* Title *Mgr Prod. Eng.*  
*Spud in 8-17-85* *Hauling Deck* *DAGGER PROSPECT* *Walt*  
Form C-1 4/84

**PLUGGING PROPOSAL IF ABOVE IS D & A**

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ..... feet depth with ..... sxs of .....  
2nd plug @ ..... feet depth with ..... sxs of .....  
3rd plug @ ..... feet depth with ..... sxs of .....  
4th plug @ ..... feet depth with ..... sxs of .....  
5th plug @ ..... feet depth with ..... sxs of .....  
(2) Rathole with ..... sxs (b) Mousehole with ..... sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- ..... Legal....., T....., S, R.....  
Surface casing of ..... feet set with ..... sxs at ..... hours, ..... 19 .....  
Alternate 1 \_\_\_\_\_ or 2 \_\_\_\_\_ surface pipe was used.  
Alternate 2 cementing was completed @ ..... ft. depth with ..... sxs on ..... 19 .....  
Hole plugged ..... 19 ..... agent

RECEIVED  
STATE COMMISSION  
09-09-1985  
SEP 9 1985  
CONSERVATION DIVISION