

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DRILLING
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES,LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: 2/1/10
1/5/2010 1/11/2010 DRY/PLUGGED
Spud Date or Date Reached TD Completion Date or Recompletion Date

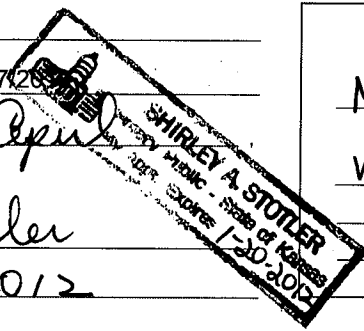
API No. 15 - 107-24,132-6600
Spot Description: SW/4
NW NW SE SW Sec. 35 Twp. 21 S. R. 22 East West
1160 1176 Feet from North / South Line of Section
1980 3314 Feet from East / West Line of Section
GPS-UCC-DIG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM Well #: 14-35N
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 947 Kelly Bushing: ---
Total Depth: 800 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 20.25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AIT II NR
(Data must be collected from the Reserve Pit) 5-7-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: 5150
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/27/2010
Subscribed and sworn to before me this 27th day of April
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 28 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 14-35N
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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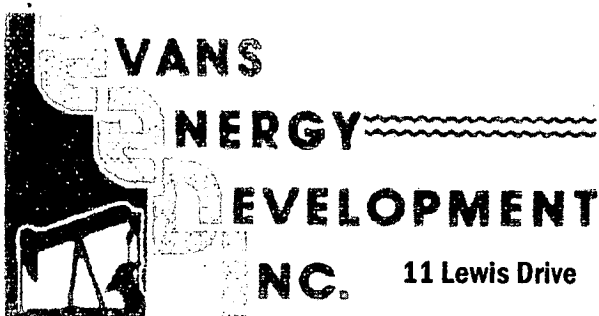
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/2	7"	19#	20.25	PORTLAND	6	
PRODUCTION		NONE DRY PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY PLUGGED		
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #14-35N

API 15-107-24,132

January 5 - January 11, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
10	lime	17
15	shale	32
12	lime	44
5	shale	49
4	lime	53
7	shale	60
4	lime	64
4	shale	68
3	lime	71 base of the Kansas City
168	shale	239
6	lime	245
6	shale	251
5	lime	256
4	shale	260
8	lime	268
48	shale	316
1	coal	317
4	shale	321
13	lime	334
15	shale	349
5	lime	354
33	shale	387
9	lime	396
4	shale	400
10	lime	410
125	shale	535
1	coal	536
32	shale	568
1	coal	569
67	shale	636
1	coal	637
42	shale	679
7	broken sand	686 brown, light bleeding
15	sand	701 brown, good bleeding

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2	broken sand	703 a few then bleeding seams
1.4	shale	704.4
0.5	coal	704.9
5.1	under clay	710
0.5	coal	710.5
7.5	under clay	718
9	shale	727
1	coal	728
28	shale	756
1	coal	757
2	shale	759
9	lime	768 top mississippi
13	lime with oil	781 good bleeding
17	lime	798 TD

Drilled a 9 7/8" hole to 20.5'

Drilled a 6 1/2" hole to 798'

Set 20.5' of new 7" plain end and coupled surface casing cemented with 6 sacks cement.

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WICHITA KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22537
LOCATION Dttawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT slurry

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/1/10	1828	Lanham #14-35N #14-355 B-35W 35		21	22	LN
CUSTOMER				TRUCK #		
Colt Energy Inc				DRIVER		
MAILING ADDRESS				TRUCK #		
1112 Rhode Island Rd				DRIVER		
CITY		STATE	ZIP CODE			
To la		KS	66749			

JOB TYPE Plug HOLE SIZE 6 1/4" HOLE DEPTH 800' CASING SIZE & WEIGHT
 CASING DEPTH DRILL PIPE 1" TUBING to 800' OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING Full
 DISPLACEMENT N/A DISPLACEMENT PSI MIX PSI RATE 1 1/2 BPM

REMARKS: Plug to Aband. 3 wells. #14-35N #14-35S
#13-35W spot 10 SKS @ TD 10 SKS @ 450'
250' to surface. - 45 SKS. Wash out Tubing
Total 65 SKS Each well.

195 SKS Total

Fred Maden

Customer supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	3	PUMP CHARGE <u>Plug to Abandon</u>		2700 ⁰⁰
5406	45 mi.	MILEAGE <u>Pump Truck</u>		159 ⁷⁵
5407A	368.55	Ton Miles	4142 ²⁶	4572
1124	183 SKS	50/50 Poz Mix Cement	1747 ⁶⁵	15975
1118B	983 [#]	Premium Gel.	167 ¹¹	15228
				10142
				9006
				36
				5235
SALES TAX 5.3%				
ESTIMATED TOTAL				

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NO #232888

Ravin 3737

AUTHORIZATION Melvin J. Norman TITLE Big Boss

DATE

SCANNED

5318.26

COLT ENERGY, INC. — OIL OPERATION ²²⁴ *1hr*

WELL PULLING RECORD

Date 1-29-10

Lease Name Tankers

Well No. 14-35N

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Rig up.

plugged w 2-1-10

Called In By _____

Signed By Butch

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23

COLT ENERGY, INC. — OIL OPERATION ³⁷⁴ _{4 hrs}

WELL PULLING RECORD

Date 2-1-10

Lease Name Louham Well No. 14-35-N

Reason for Pulling _____

PLUGGED

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Ran 1" into plug well, plugged well
with 65 sacks of cement

Called In By _____ Signed By Butch

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