

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DRILLING  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

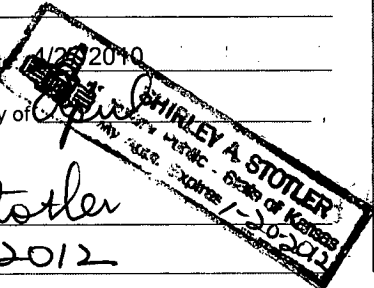
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: 2/16/10  
1/15/2010 1/18/2010 DRY/PLUGGED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24,131-6600  
Spot Description: SE/4  
SE SE SE SE Sec. 34 Twp. 21 S. R. 22  East  West  
1115 1390 Feet from  North /  South Line of Section  
165 177 Feet from  East /  West Line of Section  
GPS-LLC-09  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 16-34N  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 998 Kelly Bushing: ---  
Total Depth: 800 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** D+A AH II NCR  
(Data must be collected from the Reserve Pit) 5-7-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: 5150  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 1/20/2010  
Subscribed and sworn to before me this 27th day of April  
2010  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 28 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 16-34N  
 Sec. 34 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>HIGH RESOLUTION COMPENSATED DENSITY                  SIDEWALL NEUTRON LOG, DUAL INDUCTION                  LL3/GR LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ATTACHED</b>
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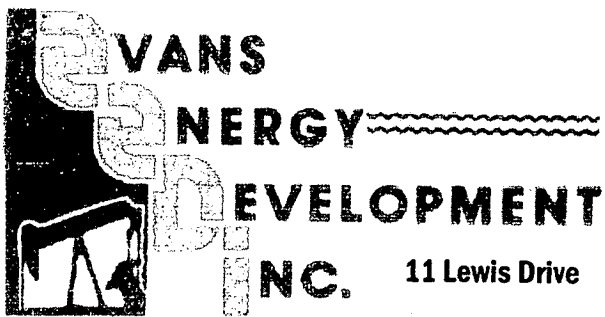
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/2	7"	19#	22	PORTLAND	6	
PRODUCTION		NONE DRY PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	DRY PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 28 2010</b>
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Oil & Gas Well Drilling  
 Water Wells  
 Geo-Loop Installation

Phone: 913-557-9083  
 Fax: 913-557-9084

11 Lewis Drive Paola, KS 66071

WELL LOG

Colt Energy, Inc.  
 Lanham #16-34N  
 API 15-107-24,131

January 15 - January 18, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
25	lime	29
9	shale	38
17	lime	55
4	shale	59
5	lime	64
3	shale	67
3	lime	70
3	shale	73
4	lime	77
3	shale	80
5	lime	85
160	shale	245
31	lime	276
31	shale	307
1	coal	308
17	shale	325
1	coal	326
3	shale	329
15	lime	344
13	shale	357
3	lime	360
3	ol sand	363
30	shale	393
23	lime	416
7	shale	423
1	coal	424
6	shale	430
2	lime	432
84	shale	516
1	coal	517
19	shale	536
1	coal	537
27	shale	564
1	coal	565

12	shale	577
1	coal	578
27	shale	605
1	coal	606
37	shale	643
1	coal	644
46	shale	690
22	oil sand	712
5.5	broken sand	717.5 light oil show
1	coal	718.5
1	shale	719.5
0.5	coal	720
51	shale	771
29	lime	800 TD

Drilled a 9 7/8" hole to 22'  
 Drilled a 6 1/2" hole to 800'  
 Cored 691 - 731'

Set 22' of 7" surface casing and cemented with 6 sacks of cement.

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 APR 28 2011  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22541  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/16/10	1828	ELanham #1634N	SE 34	21	22	LN
CUSTOMER			TRUCK #			
Colt Energy Inc			506	Fred		
MAILING ADDRESS			368	Ken		
1112 Rhode Island			510	Jason		
CITY	STATE	ZIP CODE				
Tola	KS	66749				

JOB TYPE Plug HOLE SIZE 6 1/4 HOLE DEPTH 800' CASING SIZE & WEIGHT N/A  
 CASING DEPTH N/A DRILL PIPE 1" TUBING to 800' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 1/2 BPM

REMARKS: Establish circulation thru 1" - Wash down 300' 1"  
Spot 10 sks @ TD Pull to 450' spot 10 sks.  
Pull to 250' Fill to Surface - 45 sks  
65 sks Total  
50/50 Por Mix Cement 6% Gel

Customer Supplied H<sub>2</sub>O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1 of 2	PUMP CHARGE Cement Pump		900 <sup>00</sup>
5406	- 0 -	MILEAGE Trucks on lease		N/C
5407A	1/2 of Minimum	Ton Miles.	152 <sup>50</sup>	<del>76</del>
1124	61 sks	50/50 Por Mix Cement		582 <sup>50</sup>
1118B	328 <sup>50</sup>	Premium Gel		55.76
				5.3%
				SALES TAX
				ESTIMATED
				TOTAL
				33 <sup>85</sup>
				1724 <sup>65</sup>

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APR 28 2010

CONSERVATION DIVISION  
WICHITA, KS

WO# 233021

Ravin 3737

AUTHORIZATION M. J. Norman

TITLE \_\_\_\_\_

SCANNED  
2/19/10 WP

DATE \_\_\_\_\_

COLT ENERGY, INC. — OIL OPERATION <sup>217</sup> *2 hrs*

WELL PULLING RECORD

Date 1-29-10

Lease Name Lanham Well No. 16-34N

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

*Ran 1" into plug well, (500')*

Called In By \_\_\_\_\_ Signed By Butch

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