

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

CONTRACTOR: License # 8509
Name: EVANS ENERGY DRILLING
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: 2/1/10
1/13/2010 1/15/2010 DRY/PLUGGED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24,129 - 0000
Spot Description: SW/4
NW SW SW SW Sec. 35 Twp. 21 S. R. 22 East West
390 402 Feet from North / South Line of Section
165 5137 Feet from East / West Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: LINN
Lease Name: LANHAM Well #: 13-35W
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 996 Kelly Bushing: ---
Total Depth: 800 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 20.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AH II NR
(Data must be collected from the Reserve Pit) 5-7-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: 5150
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

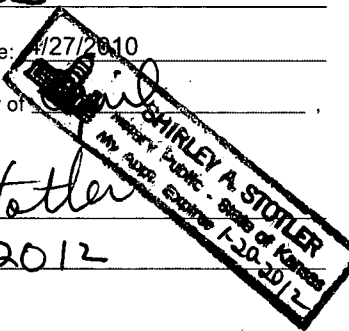
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1/27/2010

Subscribed and sworn to before me this 27th day of _____

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2012



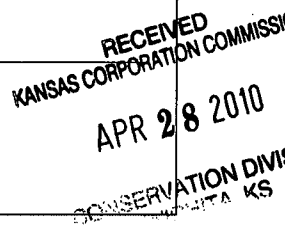
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 13-35W
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/2	7"	19#	20.3	PORTLAND	6	
PRODUCTION		NONE DRY PLUGGED					

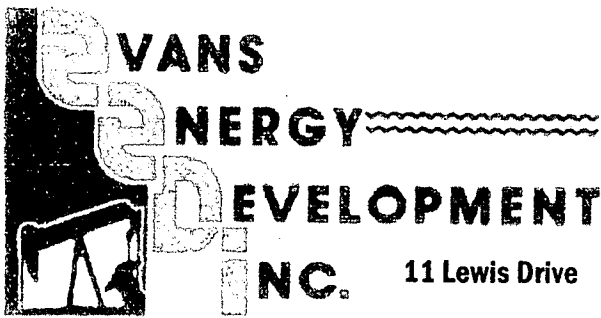
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY PLUGGED		

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WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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VANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #13-35W

API 15-107-24,129

January 13 - January 15, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
40	lime	44
8	shale	52
16	lime	68
5	shale	73
4	lime	77
2	shale	79
4	lime	83
2	shale	85
4	lime	89
2	shale	91
6	lime	97
160	shale	257
30	lime	287
47	shale	334
2	coal	336
4	shale	340
16	lime	356
3	shale	359
3	lime	362
6	shale	368
5	lime	373
32	shale	405
4	lime	409
8	shale	417
11	lime	428
12	shale	440
3	lime	443
70	shale	513
2	lime	515
27	shale	542
2	lime	544
4	shale	548
1	coal	549
28	shale	577

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22537

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT

CEMENT 5w/4

DATE	CUSTOMER #	WELL NAME & NUMBER	#	SECTION	TOWNSHIP	RANGE	COUNTY
2/1/10	1828	Lanham	#4-35N #14-355 #13-35W	35	21	22	LN
CUSTOMER				TRUCK #			
Calt Energy Inc				506	Fred		
MAILING ADDRESS				DRIVER		TRUCK #	
1112 Rhode Island Rd				495		Casey	
CITY		STATE	ZIP CODE	DRIVER		TRUCK #	
Tola		KS	66749	603		Jason	

JOB TYPE Plug HOLE SIZE 6 1/4" HOLE DEPTH 800' CASING SIZE & WEIGHT ✓
 CASING DEPTH _____ DRILL PIPE 1" TUBING to 800' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT NA DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 1/2 BPM.

REMARKS: Plug to A band - 3 wells. # 14-35N # 14-35S
13-35W spot 10 sks @ TD 10 sks @ 450'
250' to surface. - 45 sks. Wash out tubing
Total 65 sks Each well.

195 sks Total

Fred Maden

Customer Supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	3	PUMP CHARGE <u>Plug to A band</u>		2700 ⁰⁰
5406	45 mi.	MILEAGE <u>Pump Truck</u>		159 ⁷⁵
5407A	368.55	Ton Miles	.412 ²⁴	151 ⁷²
1124	183 sks	50/50 Poz Mix Cement	1747 ⁶⁵	319 ⁷⁵
1118B	983 [#]	Premium Oil.	167 ¹¹	163 ⁷⁵
				101,49
				980 ⁶
				78
				523 ³⁶
5.3%				SALES TAX
				ESTIMATED
				TOTAL

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CONSERVATION DIVISION
WICHITA, KS

IND #232888

Ravin 3737

AUTHORIZATION Melvin I. Norman

TITLE Big Boss

DATE 5318.26

ANNEX

274

COLT ENERGY, INC. — OIL OPERATION *2hrs*

WELL PULLING RECORD

Date 1-29-10

Lease Name Larkham Well No. 13-3541

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information: including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Ran 1" extra plug well.

plugged on 2-1-10

Called In By _____ Signed By Butch

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COLT ENERGY, INC. — OIL OPERATION ²⁷⁴ _{25/10}

WELL PULLING RECORD

Date 7-1-10

Lease Name Larham

Well No. 13-354

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Plugged well with 65 sacks of cement.

Called In By _____ Signed By Buibel

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