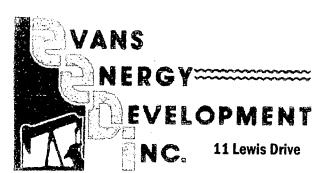
KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5150	API No. 15 - 107-24,129 - 0000
Name: COLT ENERGY, INC	Spot Description: SW/4
Address 1: PO BOX 388	NW _SW _SW _Sec. 35 Twp. 21 S. R. 22 V East West
Address 2: 1112 RHODE ISLAND RD	390 402 Feet from North / South Line of Section
City: IOLA State: KS Zip: 66749 + 0 3 8 8	165 513 7 Feet from 17 Fast / 14 West Line of Section
Contact Person: DENNIS KERSHNER	GPS-LCC-DIC Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□ NE □ NW ☑ SE 🏋 SW
CONTRACTOR: License #_8509	County: LINN
Name: EVANS ENERGY DRILLING	Lease Name: LANHAM Weil #: 13-35W
Wellsite Geologist: JIM STEGEMAN	Field Name: CRITZER
Purchaser: COFFEYVILLE RESOURCES,LLC	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 996 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 800 Plug Back Total Depth: NONE
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20.3 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from: DRY/PLUGGED
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Delling Statut Management Alberta Co. A. Abberta Co. A.
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 5-7-10
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: PIT NOT FILLED AT THIS TIME
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion	Operator Name: COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No.: 2 110	Lease Name: License No.: _5150
1/13/2010 1/15/2010 DRY/PLUGGED	QuarterSecTwpS. R 🗸 East 🗌 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 4/27/2010	N
2 × 1/2	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	Letter of Confidentiality Received If Denied, Yes Date: RECENED Wireline Log Received Wansas CORPORATION C
20 10	
Notary Public: huley U. Tatter	IIIC Distable of in the
Date Commission Expires: 1-20-2012	UIC Distribution

Operator Name: CO	LT ENERGY, INC		Lease Name	LANHAM		Well #: 13-	35W	
	1 S. R. 22	✓ East	County: LII	<u>NN</u>				
time tool open and clo	sed, flowing and shu	d base of formations pend t-in pressures, whether sl st, along with final chart(s eport.	hut-in pressure r	eached static leve	I, hydrostatic pressi	ures, bottom h	nole temperature	e, fluid
Drill Stem Tests Taker (Attach Additional		Yes 📝 No		- 0	on (Top), Depth and		Sample	<u></u>
` ·		✓ Yes ✓ No	i	ame RILLERS LOG /	ne Top Datum LLERS LOG ATTACHED			
Cores Taken								·
	TION COMPENSA JTRON LOG, DUA							
			RECORD [New Used				
Purpose of String	Size Hole Drilled	Report all strings set-c Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
SURFACE	6 1/2	7"	19#	20.3	PORTLAND	6		
PRODUCTION		NONE DRY PLUGGED						
<u></u>		ADDITIONAL	CEMENTING / S	QUEEZE RECORI)			
Purpose: Depth Top Bottom Protect Casing Plug Back TD		Type of Cement	#Sacks Used	Used Type and Percent Add		ercent Additives	· · · · · · · · · · · · · · · · · · ·	··· -
Plug Off Zone								
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plugi Footage of Each Interval Perf	s Set/Type forated		acture, Shot, Cement Amount and Kind of Mat			epth
	DRY PLUGG	GED				centeD		
				RECEIVED KANSAS CORPORATION COMMISSION				
					APR	28 2010		
						TION DIV	ISION	
					CONSEL	VICHITA, KS		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Enh	nr. Producing Meth		wing Pump	ing Gas Lift	Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls. Gas				as-Oil Ratio	Grav	ity
	ON OF CAS		IETHOD OF OCC	DI ETION.		00001071	ON INITED IN	
DISPOSITI Vented Solo	ON OF GAS:		IETHOD OF COM ☐ Perf. ☐ Du	_	ommingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)	Other (Specify)						



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

Paola, KS 66071 WELL LOG

Colt Energy, Inc. Lanham #13-35W API 15-107-24,129

January 13 - January 15, 2010

	•	, ,
Thickness of Strata	Formation	<u>Total</u>
4	soil & clay	4
40	lime	44
8	shale	52
16	lime	68
5	shale	73
4	lime	77
2	shale	79
4	lime	83
2	shale	85
4	lime	89
2	shale	91
6	lime	97
160	shale	257
30	lime	287
47	shale	334
2	coal	336
4	shale	340
16	lime	356
3	shale	359
3	lime	362
6	shale	368
5	· lime	373
32	shale	405
4	lime	409
. 8	shale	417
11	lime	428
12	shale	440
3	lime	443
70	shale	513
2	lime	515
27	shale	542
2	lime	544
4	shale	548
1	coal	
28		549
20	shale	577

RECEIVED

KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION WICHITA, KS



CONSOLIDATED

Oil Well Services, LLC

TICKET NUMBER____ LOCATION D+tawa KS FOREMAN Fred Mader

FIFI D TICKET & TREATMENT REPORT

DATE CUSTOMER & WELL NAME & NUMBER & SECTION TOWNSHIP RANGE COUNTY IN TOWN PRICE CONTY IN THE STANDARD PRICE CONTY	O Box 884, Ch	anute, KS 6672	20	DIIONLI	CEMEN				
1/10 1828 Loun how #1435N 1435S \$35 & 31 & 2 LD STOMER STOMER (a) It Energy Inc (b) It Energy Inc (c) It Energy Inc (c) It Energy Inc (d) It Energy Inc (e) It Energy Inc (f) It Energy Inc (g) It			I WELL	VAME & NUME			TOWNSHIP	RANGE	COUNTY
STOMER () THE CONTROL OF STATE () THE CO						-3641 75	21	22	LN
ILING ADDRESS LING ADDRESS 1112 Phote Island Product 1700	2/1/10	1828	Lounhan	455-41 _N	1433 3		#19-201-20-10-10-11-20E	ani ang	版的物質能
TO LA STATE ZIP CODE B TYPE Plus HOLE SIZE 6 79 HOLE DEPTH 800' CASING SIZE & WEIGHT DRILL PIPE TO TUBING THE SURRY YOL WATER gallsk CEMENT LEFT IN CASING FULL WATER gallsk RATE 1 1/2 BPM.	USTOMER	t Finan	an Inc			TRUCK#	DRIVER	TRUCK#	DRIVER
The last Island Reserve to the state of the	IAII ING ADDRES	ss Lvcer	77		1	506	Fred		
E TYPE PLUS B TYPE	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	21 /	T-10100	1 157			1 . 1		
E TYPE Plus B TYPE)11 2	Khou	ISTATE	ZIP CODE	1		T - 1		
B TYPE Plus HOLE SIZE 6 19 HOLE DEPTH 600' CASING SIZE & WEIGHT OTHER DRILL PIPE 1" TUBING 18 80° OTHER UNIT OTHER SLURRY VOL WATER gallow CEMENT LEFT IT CASING FUll WATER GALLOW CEMENT FOR WATER GALLOW CEMENT CASING FULL WATER GALLOW CASH CASH CASH CASH CASH CASH CASH CASH	// To	10	N/S	66749		- 0,5	J 23 5 1		
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1/24		1		Ton	miles			-4142	497
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		V				A	HANNE-		5318.3

274 COLT ENERGY, INC. — OIL OPERATION 24

OOLI LIVEITO I	
WELL PULLING RECORD	Date 1-29-18
ease Name Landon	Well No. <u>13~35 kJ</u>
Reason for Pulling	
Type of Pump Removed	
Special Equip. Removed (Anchors, Checks, etc.))
T.D., SLM Fluid Leve	el from Surface
Well Conditions Seen (Corrosion, Gas, Gyp, Par	raffin, Sand, etc.)
Type of Pump Run In	
	n In
Additional Information; including jack or other re	epairs, tubing clamp loose, and oil cleanup.
plussed on 2-1-10	
Called In By	$D \rightarrow -1$

RECEIVED KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION WICHITA, KS

Lease Name Well No. /3 - 3 Reason for Pulling	35 W
Type of Pump Removed	
Special Equip. Removed (Anchors, Checks, etc.)	
T.D., SLM Fluid Level from Surface	
Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)	
Chemical Treatment (Kind and Amount)	
Type of Pump Run In	

of roment

Called In By ______ Signed By Butch

Special Equipment (Anchors, Checks, etc.) Run In _

RECEIVED KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION WICHITA, KS