

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St.  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
CONTRACTOR: License # 34233  
Name: Maverick Drilling, L.L.C.  
Wellsite Geologist: Sean P. Deenihan  
Purchaser: None

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1/21/10                      1/30/10                      1/30/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 15-135-25017  
Spot Description: \_\_\_\_\_  
NW SW SE SW Sec. 16 Twp. 19 S. R. 25  East  West  
510 Feet from  North /  South Line of Section  
1460 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Wyrill Farming Well #: 1  
Field Name: None (Wildcat)  
Producing Formation: None  
Elevation: Ground: 2476 Kelly Bushing: 2482  
Total Depth: 4650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 230 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH II NR  
*(Data must be collected from the Reserve Pit)* 5-7-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Klee R. Watchous

Title: President Date: April 26, 2010  
Subscribed and sworn to before me this 26th day of April

20 10  
Notary Public: Carla R. Penwell  
Carla R. Penwell NOTARY PUBLIC - State of Kansas  
Date Commission Expires: October 6, 2013 **CARLA R. PENWELL**  
My Appt. Expires 10-6-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 28 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Palomino Petroleum, Inc. Lease Name: Wyrill Farming Well #: 1  
 Sec. 16 Twp. 19 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1766</td> <td>(+ 716)</td> </tr> <tr> <td>Base Anhy.</td> <td>1814</td> <td>(+ 668)</td> </tr> <tr> <td>Topeka</td> <td>3551</td> <td>(-1069)</td> </tr> <tr> <td>Heebner</td> <td>3856</td> <td>(-1374)</td> </tr> <tr> <td>Lansing</td> <td>3901</td> <td>(-1419)</td> </tr> <tr> <td>Stark</td> <td>4152</td> <td>(-1670)</td> </tr> <tr> <td>Marmaton</td> <td>4266</td> <td>(-1784)</td> </tr> </table>	Name	Top	Datum	Anhy.	1766	(+ 716)	Base Anhy.	1814	(+ 668)	Topeka	3551	(-1069)	Heebner	3856	(-1374)	Lansing	3901	(-1419)	Stark	4152	(-1670)	Marmaton	4266	(-1784)
Name	Top	Datum																							
Anhy.	1766	(+ 716)																							
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Stark	4152	(-1670)																							
Marmaton	4266	(-1784)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	230'	Common	150	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 28 2010</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**LOGS**

Pawnee	4338	(-1856)
Ft. Scott	4412	(-1930)
Cherokee Sh.	4436	(-1954)
Miss.	4532	(-2050)
LTD	4650	(-2168)

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**CONSERVATION DIVISION  
WICHITA, KS**

Quality Oilwell Cer ( ) ing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

RECEIVED

FEB 03 2010

**Invoice**

Date	Invoice #
2/2/2010	2271

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
162	common	10.50	1,701.00T
108	POZ	6.50	702.00T
9	GEL	17.00	153.00T
68	Celloseal	2.00	136.00T
279	handling	2.00	558.00T
1	MILEAGE CHARGE	400.00	400.00T
1	pump truck charge plugging	500.00	500.00T
25	pump truck mileage charge	7.00	175.00T
865	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-865.00T
	LEASE: WYRILL FARMS WELL #1 Ness county Sales Tax	5.30%	183.38
Thank you for your business. Dave		<b>Total</b>	\$3,643.38

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KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3295

Date	1-30-10	Sec.	16	Twp.	19	Range	25	County	NESS	State	Ks	On Location		Finish	1:00 P.M.
Leased	Wright Farming			Well No.	102		Location NESS CITY W. to 533 Rd								
Contractor	MAUERCK							Owner SW HS Rd 1N to Cross 1/2 W							
Type Job	PTA							To Quality Oilwell Cementing, Inc. W into							
Hole Size	7 7/8			T.D.	4650		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.				Depth			Charge To Palomino Pet. Inc								
Tbg. Size				Depth			Street								
Drill Pipe	4 1/2			Depth			City State								
Tool				Depth			The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.				Shoe Joint			CEMENT								
Press Max.				Minimum			Amount Ordered 270 x 60/40 Poz 4% Gel 1/4 CF.								
Meas Line				Displace			Common 162								
Perf.								Poz. Mix 108							
							Gel. 9								
							Calcium								
							Mills								
							Salt								
							Flowseal 608*								
<b>EQUIPMENT</b>															
Pumptrk	5	No.	Cement	JOE											
			Helper												
Bulktrk	10	No.	Driver	Rick											
			Driver												
Bulktrk	10	No.	Driver	TODD											
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge	PTA														
Mileage	25														
Footage															
							Handling 279								
							Mileage .03 PLS Per Mile								
							Truck Charge								
<b>REMARKS:</b>															
1st Plug 1600' 50x 60/40 Poz 4% Gel 1/4 CF															
0.50 w/muo															
2nd Plug 990' 80x 60/40 Poz 4% Gel															
0.50 w/A20															
3rd Plug 510' 50x 60/40 Poz 4% Gel															
0.50 w/A20															
4th Plug 290' 40x 60/40 Poz 4% Gel															
0.50 w/H20															
5th Plug 60' 20x 60/40 Poz 4% Gel															
R-hole 30x 60/40 Poz 4% Gel															
<b>FLOAT EQUIPMENT</b>															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Rotating Head															
Squeez Mainfold															
Tax															
Discount															
Total Charge															

Thank you  
TODD JOE RICK  
Signature *[Handwritten Signature]*

PLEASE  
CALL  
AGENTS

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KANSAS CORPORATION COMMISSION  
APR 28 2010  
CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

RECEIVED

JAN 27 2010

**Invoice**

Date	Invoice #
1/26/2010	2247

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	350.00	350.00
1	surface pipes 0-500ft	450.00	450.00
25	pump truck mileage charge	7.00	175.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
258	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-258.00
	LEASE: WYRILL FARMING WELL #1 Ness county Sales Tax	5.30%	74.68

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APR 28 2010  
CONSERVATION DIVISION  
WICHITA, KS

Thank you for your business. Dave

**Total** \$2,516.68

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3566

Date	1-22-10	Sec.	16	Twp.	19S	Range	25W	County	Ness	State	Ks	On Location	2:15 AM	Finish	4:00 AM
Lease	Cyrill Farming			Well No.	#1			Location Ness City, Ks - W to Rd 533, N to 60th Rd							
Contractor	Maverick			Well No.	Rig # 102			Owner SW to H5 Rd, 1/2 N to curve, 1/2 W, N to Cattle, 3 mile.							
Type Job	Surface Casing			To Quality Oilwell Cementing, Inc. N: 1/2 N on trail You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"			T.D.	231'			Charge To Palamino Petroleum							
Csg.	8 5/8"			Depth	231'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	15'			Shoe Joint	15'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	13 1/2 H20			CEMENT							
EQUIPMENT								Amount Ordered							
Pumptrk	5	No.		Cementer	Joe			150 sx Common 3/4" 2% Gel							
				Helper				Common 150 sx Common							
Bulktrk	8	No.		Driver	Rocky			Poz. Mix							
				Driver				Gel. 3 sx							
Bulktrk	Pickup	No.		Driver	Rick			Calcium 5 sx							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
								Flowseal							
Cement Did Circulate															
								Handling 158 @ 2.00							
								Mileage 350.00							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Pumptrk Charge Surface 450.00							
								Mileage 25 @ 2.00							
								Tax							
								Discount							
								Total Charge							
Signature Bill Skeen															

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WICHITA

