KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5150	API No. 15 - 107-24,128 ~ 0000
Name: COLT ENERGY, INC	Spot Description: SW/4
Address 1: PO BOX 388	NW_NE_SW_SW_Sec. 35 Twp. 21 S. R. 22 Feast West
Address 2: 1112 RHODE ISLAND RD	11/15 /146 Feet from D North / D South Line of Section
City: IOLA State: KS Zip: 66749 + 0 3 8 8	905 4462 Feet from 17 East / 12 West Line of Section
Contact Person:DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□ne □nw ☑se 🌠sw
CONTRACTOR: License #_8509	County: LINN
Name: EVANS ENERGY DRILLING	Lease Name: LANHAM Well #: 13-35N
Wellsite Geologist: JIM STEGEMAN	Field Name: CRITZER
Purchaser: COFFEYVILLE RESOURCES,LLC	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 986 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 800 Plug Back Total Depth: NONE
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: DRY/PLUGGED
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan D+A AHI N42
Well Name:	(Data must be collected from the Reserve Pit) 5-7-10
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: PIT NOT FILLED AT THIS TIME
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: COLT ENERGY, INC
Dual Completion Docket No.:	Lease Name:License No.:
Other (SWD or Enhr.?) Docket No.: 2/16/10	Quarter Sec. Twp. S. R. Sest West
1/12/2010 1/13/2010 Date Of Date or Date or Date or Completion Date or Date o	County: Docket No.:
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date Recompletion Date	County.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 4/27/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 to day of	,
State of the state	Wireline Log Received KANSAS CORPORATION COMMIS
20 10 C C C C	
Notary Public Shully & Status	UIC Distribution
Date Commission Expires: /-20-20/2	CONSERVATION DIVIS

Operator Name: COLT ENERGY, INC			Lease N	ame: L/	ANHAM		Well #: 13-	35N
Sec. 35 Twp. 21 S. R. 22			County:	LINN				
time tool open and clo recovery, and flow rate	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.							
Drill Stem Tests Taken (Attach Additional S		☐ Yes ☑ No		√ Log	g Formation	on (Top), Depth an	d Datum	Sample
Samples Sent to Geol		✓ Yes ✓ No		Name DRILL	ERS LOG A	ATTACHED	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	og:00. 02. 10j	☐ Yes ☑ No ☑ Yes ☐ No	and the second s	5,022		.,,,,		
	ION COMPENSA							
·			RECORD	New				
	Size Hole	Report all strings set-	conductor, sur Weigl		Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.) 7"	19#		Depth 22	PORTLAND	Used 6	Additives
PRODUCTION	6 1/2	NONE DRY PLUGGED				T OICIE/MID		
PRODUCTION		NONE DICT FLOGGED						
		ADDITIONAL	CEMENTIN	IG / SOUE	EZE RECORD)		
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacks \					
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated			acture, Shot, Cement Amount and Kind of Ma	terial Used)	Depth
	DRY PLUGO	SED				KAN	RECEN BAS CORPORATI	ON COMMISSION
							APR 2	8 2010
							CONSERVAT	TION DIVISION
	CONSERVATION, KS							
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes No		<u></u> 1
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)								
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	r 1	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION Solo	ON OF GAS:		METHOD OF	COMPLET		ommingled	PRODUCTI	ON INTERVAL:
	bmit ACO-18.)	Other (Specify)						



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Colt Energy, Inc. Lanham #13-35N API 15-107-24,128

January 12 - January 13, 2010

	•	• • • • • •	
Thickness of Strata	<u>Formation</u>	<u>Total</u>	
4	soil & clay	4	
38	lime	42	
9	shale	51	
. 16	lime	67	
5	shale	72	
4	lime	76	
2	shale	78	
9	lime	87	
3	shale	90	
4	lime	94 base of Kansas City	
167	shale _.	261	
4	lime	265	,.
7	shale	272	
27	lime	299	
22	shale	321	
14	lime	335	
5	shale	340	
15	lime	355	
13	shale	368	
4	lime	372	
33	shale	405	
23	lime	428	
17	shale	445	
3	lime	448	
53	shale	501	
5	lime	506	
5	shale	511	
9	lime	520	
27	shale	547	
1	coal	548	
29	shale	577	
1	coal	•	
10	shale	588	RECEIVED AS CORPORATION COMMISSION
2	coal	590 KANSA	S CORPORATION COMMISSIONS
28	shale	390	APR 28 2010
	SHAIC	618	APR ZO LUIU

CONSERVATION DIVISION WICHITA. KS

Lanham #13-35N		Page 2			
1 38	coal shale	619 657			
1	coal	658			
2	shale	660			
12	grey sand	672			
6	silty shale	678			
2	grey sand	680			
10	silty shale	690			
10	shale	700			
6	broken sand	706 good bleeding			
21	oil sand	727			
3	silty shale	730			

shale

coal

shale

lime

774 775

778

800 TD

Drilled a 9 7/8" hole to 22' Drilled a 6 1/2" hole to 800' Cored 700-720'

44

1

3

22

Set 22' of 7" surface casing and cemented with 6 sacks of cement.

RECEIVED KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION WICHITA, KS



TICKET NUMBER 22540

LOCATION O Hawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

MAILING ADDRESS MILENG ADDRESS MILENG STATE MILENG STAT	DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECT	TION	TOWNSHIP	RANGE	COUNTY
TOUR FOR SUPPLY THE TRUCK OF DRIVER TRUCK OF DRIVER AND RESERVED TO THE TRUCK OF DRIVER TRUCK OF DRIVER THE CONTY TO THE TRUCK OF DRIVER TRUCK OF DRIVER THE CONTY TO THE TRUCK OF THE CONTY OF THE C	2/16/10	1828	Lanhar	m # 13-	35N	SW	35	21	22	
MALLING ADDRESS MALLING ADDRESS JII	CUSTOMER					TOU	UK #	DDIVED I	TRUCK#	
SITY III A Rhade Island STATE ZIPCODE IOB TYPE Plus HOLE SIZE GLY HOLE DEPTH 800' CASING SIZE & WEIGHT WIA CASING DEPTH ALA DRILL PIPE / TUBING TO 600' OTHER SLURRY WEIGHT SLURRY VOL WATER GAINS SUPPLACEMENT DISPLACEMENT PSI MIX PSI RATE / ZBPM REMARKS: Establish circulation. Yavu / Tabing Spat 10 sks @ TO Pull 1" to 450' Spat 10 sks. @ TO Pull 1" to 450' Spat 10 sks. @ TO Pull 1" to 450' Spat 10 sks. @ Customer Supplied N20 ACCOUNT COOK TO MILEAGE PUM Truck 1592'S SYOCA 45 m. MILEAGE PUM Truck 1525'S 1/24 6/51/S 50/50 for Mix Cement 1580'N III B 328 1525'S III B 328 1525'S III B 328 1530'S OMNEROLATION DAVISION COMBERNATION DAVISION CARACLES TAX STATEMENT DAVISION DAVISION COMBERNATION DAVISION CARACLES TAX CARACLES T		r Ener	gy Inc						TAGOIN#	U: W LIV
TO IO	_		Jah. 1							
To la KS 66749 JOB TYPE PIUS HOLE SIZE 6'4 HOLE DEPTH 8.00 CASING SIZE & WEIGHT 11/14 CASING DEPTH 1/2 DRILL PIPE 1 TUBING 1/2 600 OTHER SURRY WEIGHT SURRY VOL WATER GAINE CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 1 1/2 BPM REMARKS: Establish circulation taxu 1 Tobing Spot 10 5/6 CO TO PUH 1" to 450 Spot 10 5/6	CITY	nnode	STATE	ZIP CODE						
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL COST OF A MILEAGE PUMP CHARGE PUMP Truck SYOTA MILEAGE PUMP TRUC		٠ ا	KS	66749						
CASING DEPTH AIA DRILL PIPE / TUBING to 800' OTHER SLURRY WEIGHT SLURRY VOL WATER GAINS CEMENT LET IT CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 28PM REMARKS: Establish circulaxion that I Tobing Sent 10 Sks @ TO PUIL I' to 450 Spat 10 Sks. Poil I' to 250' FILL SUYFACE - 45 sks. Total Customer Supplied H20 ACCOUNT CODE ACCOUNT CODE ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOSN I of 2 PUMP CHARGE Plus Comment Party STOC 45 m. MILEAGE PUMP Truck 1/5925 SY07 A 2 m. MILEAGE PUMP Truck 1/5925 1/34 6/5/KS 50/50 Por Mix Comment SERVICES 1/34 6/5/KS 50/5/KS 50/5/KS 50/5/KS 50/5/KS			HOLE SIZE	644	HOLE DEPTH	1_80	0'_	CASING SIZE & W	reightU_/_	4
SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING RATE ZBPM DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE ZBPM PM PM PSI PM	CASING DEPTH_	/ I ⁻	 -	/^^					OTHER	<u> </u>
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 1 28 PM REMARKS: Establish circulation thru I' Tohing spat 10 sks @ TO PUIL I' to tso' Spat 10 sks. Pull I' to 250' Fill to Suxtace - 45 sks. b5 sks Total Customer Supplied H20 ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Stosn 1 of 2 PUMP CHARGE Plus Cament 1592'S 5405		•			WATER gal/s	sk				
TO Pull I" to 450' Spot 10 sts. Pull I" to 250' Fill to Sortore 45 sts. 15 sts 76 tol Customer Supplied H20 ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOSN 1 at 2 PUMP CHARGE Also. Coment Product 159' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5'				T PSI	MIX PSI					<u> </u>
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COLT ENERGY, INC. — OIL OPERATION 2 Los WELL PULLING RECORD Date 1-29-10 Well No. 13-35N

φ ,		
Lease Name Janha	en	Well No. 13 -35N
Reason for Pulling		
Type of Pumo Removed		
Panelal Family 5		
эресіаі Едцір. Неточесі (Anci	hors, Checks, etc.)	
		Surface
Well Conditions Seen (Corrosid	on, Gas, Gyp, Paraffin, S	and, etc.)
Shemical Treatment (Kind and	Amount)	
-4-4	ricord, etc./ right in	
dditional leformation in the		
Rollina information; including) jack or other repairs, tut	oing clamp loose, and oil cleanup.
an / uno	plug we	ll.
	U	
alled In By	Signed	By Butel.

RECEIVED KANSAS CORPORATION COMMISSION

APR 28 2010

CONSERVATION DIVISION WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION & Mas

WELL PULLING RECORD	Date 2 - 16 - 10
Lease Name Lanham	13-35-N
Reason for Pulling	****
Special Equip. Removed (Anchors, Checks, e	etc.)
T.D., SLM Fluid L	evel from Surface
Well Conditions Seen (Corrosion, Gas, Gyp,	Paraffin, Sand, etc.)
Chemical Treatment (Kind and Amount)	
Type of Pump Run In	
Special Equipment (Anchors, Checks, etc.) R	lun In
	repairs, tubing clamp loose, and oil cleanup.
Called In By	Signed By Butz