

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DRILLING  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
1/12/2010 1/13/2010 2/16/10  
DRY/PLUGGED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24,128-0000  
Spot Description: SW/4  
NW 11/15 NE 11/16 SW 905 SE 4402 Sec. 35 Twp. 21 S. R. 22  East  West  
Feet from  North /  South Line of Section  
Feet from  East /  West Line of Section  
GPS-KCC-DIG  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 13-35N  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 986 Kelly Bushing: ---  
Total Depth: 800 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** D+A AH I NR  
(Data must be collected from the Reserve Pit) 5-7-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: 5150  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4/27/2010  
Subscribed and sworn to before me this 27th day of April  
20 10  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**APR 28 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 13-35N  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>HIGH RESOLUTION COMPENSATED DENSITY                  SIDEWALL NEUTRON LOG, DUAL INDUCTION                  LL3/GR LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ATTACHED</b>
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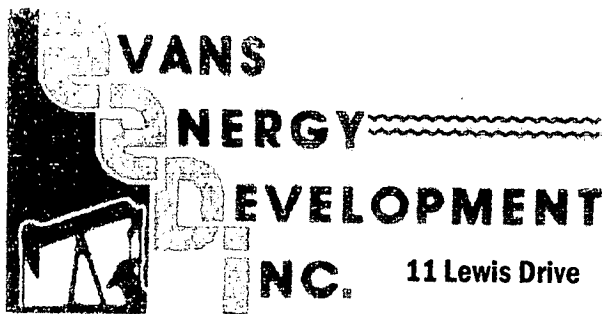
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/2	7"	19#	22	PORTLAND	6	
PRODUCTION		NONE DRY PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<b>DRY PLUGGED</b>	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 28 2010</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #13-35N

API 15-107-24,128

January 12 - January 13, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
38	lime	42
9	shale	51
16	lime	67
5	shale	72
4	lime	76
2	shale	78
9	lime	87
3	shale	90
4	lime	94 base of Kansas City
167	shale	261
4	lime	265
7	shale	272
27	lime	299
22	shale	321
14	lime	335
5	shale	340
15	lime	355
13	shale	368
4	lime	372
33	shale	405
23	lime	428
17	shale	445
3	lime	448
53	shale	501
5	lime	506
5	shale	511
9	lime	520
27	shale	547
1	coal	548
29	shale	577
1	coal	578
10	shale	588
2	coal	590
28	shale	618

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1	coal	619
38	shale	657
1	coal	658
2	shale	660
12	grey sand	672
6	silty shale	678
2	grey sand	680
10	silty shale	690
10	shale	700
6	broken sand	706 good bleeding
21	oil sand	727
3	silty shale	730
44	shale	774
1	coal	775
3	shale	778
22	lime	800 TD

Drilled a 9 7/8" hole to 22'  
Drilled a 6 1/2" hole to 800'  
Cored 700-720'

Set 22' of 7" surface casing and cemented with 6 sacks of cement.

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WICHITA, KS



COLT ENERGY, INC. — OIL OPERATION <sup>274</sup> <sub>2 hrs</sub>

WELL PULLING RECORD

Date 1-29-10

Lease Name Lanham Well No. 13-35N

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information, including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Ran 1" into plug well.

Called In By \_\_\_\_\_ Signed By Butel

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WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION <sup>278 hrs</sup>

WELL PULLING RECORD

Date 2-16-10

Lease Name Lanham

Well No. 13-35-N  
*PLUGGED*

Reason for Pulling \_\_\_\_\_

\_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

\_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

\_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

\_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

\_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

\_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

*Plugged with 65 sacks of cement & pulled out 1"*

Called In By \_\_\_\_\_

Signed By Butch