

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1: 1401 N. El Camino Real

Address 2: Ste. 207

City: San Clemente State: CA Zip: 92672 +

Contact Person: Allen J. Gross

Phone: (949) 632-5783

CONTRACTOR: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Wellsite Geologist: Marc Downing

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       SWD       SIOW
- Gas       ENHR       SIGW
- CM (Coal Bed Methane)       Temp. Abd.
- Dry       Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to Enhr.       Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Docket No.: \_\_\_\_\_

Dual Completion      Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

<u>9-4-09</u>	<u>per geo report</u>	<u>9-11-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22622-00-00

Spot Description: \_\_\_\_\_

NE SW NW NW Sec. 2 Twp. 14 S. R. 21  East  West

940 Feet from  North /  South Line of Section

620 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Trego

Lease Name: Bernadine Well #: 1-2

Field Name: Unknown

Producing Formation: L. Kansas City

Elevation: Ground: 2,295' Kelly Bushing: 2,306'

Total Depth: 4,046' Plug Back Total Depth: 1,690'

Amount of Surface Pipe Set and Cemented at: 342 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR 5-7-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operations Date: 4/22/10

Subscribed and sworn to before me this 22 day of April

20 10

Notary Public: Mary J Pennington

Date Commission Expires: 11/19/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

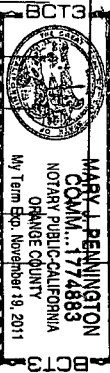
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Bernadine Well #: 1-2  
 Sec. 2 Twp. 14 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Comp. Porosity log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>LKC</td> <td>3646'</td> <td>-1337</td> </tr> <tr> <td>BKC</td> <td>3892'</td> <td>-1584</td> </tr> <tr> <td>Marmaton</td> <td>3971'</td> <td>-1660</td> </tr> <tr> <td>Cherokee Shale</td> <td>4015'</td> <td>-1703</td> </tr> </table>	Name	Top	Datum	LKC	3646'	-1337	BKC	3892'	-1584	Marmaton	3971'	-1660	Cherokee Shale	4015'	-1703
Name	Top	Datum														
LKC	3646'	-1337														
BKC	3892'	-1584														
Marmaton	3971'	-1660														
Cherokee Shale	4015'	-1703														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	342'	Common	200	Chloride
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION  APR 26 2010  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

# ALLIED CEMENTING CO., LLC. 037618

J P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>9-11-09</u>	SEC. <u>2</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:30 pm</u>
WELL # <u>1-2</u>	LOCATION <u>Ellis KS 4 South 4 West</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>South into</u>			

CONTRACTOR Black Gold Drilling Rig #169

TYPE OF JOB Rotary Plug

BORE SIZE 7 7/8 T.D. 4046'

casing SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

tubing SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 NH DEPTH 1690'

tool \_\_\_\_\_ DEPTH \_\_\_\_\_

RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 220 sk 60/40 4% Gel 1/4 # Flt

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
	<u>Flt Seal 55</u>	@	<u>2.45</u>	<u>134.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>220</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>110/sk/mile</u>			<u>600.00</u>
TOTAL				<u>3772.9</u>

**EQUIPMENT**

PUMP TRUCK # 398 CEMENTER John Roberts  
HELPER Glenn

BULK TRUCK # 378 DRIVER Todd

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1690' 25sk

845' 100sk

400' 40sk

40' 10sk

Rathole 30sk

Mousehole 15sk

Thank You!

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1200.00</u>			

CHARGE TO: Pelican Hill Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
<u>Dry Hole Plug</u>	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAY: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CORPORATION DIVISION  
TOPEKA, KS

# ALLIED CEMENTING CO., LLC. 037613

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley / Res.

DATE <u>9-4-09</u>	SEC. <u>2</u>	TWP. <u>14 S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 P</u>
LEASE <u>Barnard The</u>	WELL # <u>1-2</u>	LOCATION <u>Ogallah South to Curve</u>			COUNTY <u>Trego</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)		<u>SE to 390 Jct 1/4 E - S.E.</u>					

CONTRACTOR Black Gold Drilling #69

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 342'

CASING SIZE 8 5/8 DEPTH 342'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20.8

OWNER Sumner

CEMENT

AMOUNT ORDERED 200 SKS CORR

3% CC - 2% Gel

COMMON	<u>200 SKS</u>	@ <u>17.50</u>	<u>2700.</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7 SKS</u>	@ <u>51.50</u>	<u>360.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211 SKS</u>	@ <u>2.25</u>	<u>474.75</u>
MILEAGE	<u>10¢ per SK/mile</u>		<u>633.00</u>
TOTAL			<u>4249.25</u>

**EQUIPMENT**

PUMP TRUCK # 398 CEMENTER Walt HELPER John

BULK TRUCK # 347 DRIVER Walt

BULK TRUCK # DRIVER

**REMARKS:**

Cement Did Cure

Thank You

CHARGE TO: Pelican Hill Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Robert T. [Signature]

\_\_\_\_\_  
SIGNATURE

**SERVICE**

DEPTH OF JOB	<u>342</u>	
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 miles</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1201.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>75¢</u>	@	
TOTAL		<u>421.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 D/

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS