

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DRILLING  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES,LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: 2/1/10  
1/11/2010 1/12/2010 DRY/PLUGGED  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

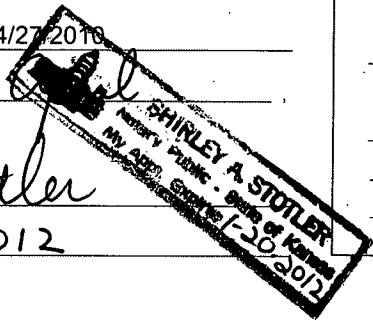
API No. 15 - 107-24,130-000  
Spot Description: SW/4  
NW SE SW Sec. 35 Twp. 21 S. R. 22  East  West  
380 383 Feet from  North /  South Line of Section  
2275 3076 Feet from  East /  West Line of Section  
GPS-KCC-DIG  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 14-35S  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 978 Kelly Bushing: ---  
Total Depth: 800 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 21.00 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AH II NR  
(Data must be collected from the Reserve Pit) 5-7-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: 5150  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4/27/2010  
Subscribed and sworn to before me this 27th day of April  
2010  
Notary Public: Shirley B Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 28 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 14-35S  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>HIGH RESOLUTION COMPENSATED DENSITY                  SIDEWALL NEUTRON LOG DUAL INDUCTION                  LL3/GR LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/2	7"	19#	21.00	PORTLAND	6	
PRODUCTION		NONE DRY PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

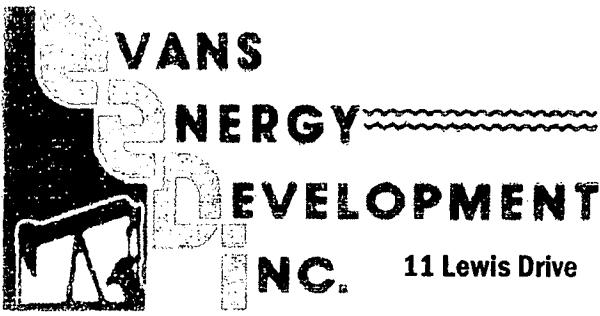
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>DRY PLUGGED</b>		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**APR 28 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.  
Lanham #14-35S  
API 15-107-24,130

January 11 - January 12, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
28	lime	32
12	shale	44
13	lime	57
6	shale	63
4	lime	67
2	shale	69
4	lime	73
2	shale	75
2	lime	77
6	shale	83
5	lime	88 base of Kansas City
165	shale	253
2	lime	255
7	shale	262
19	lime	281
29	shale	310
1	coal	311
12	shale	323
1	coal	324
24	lime	348
15	shale	363
3	lime	366
51	shale	417
10	lime	427
89	shale	516
1	coal	517
23	shale	540
1	coal	541
54	shale	595
1	coal	596
52	shale	648
4	oil sand	652
2	broken sand	654 light bleeding
2	silty shale	656

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6	grey sand	662
25.5	silty shale	687.5
0.5	coal	688
3	silty shale	691
8	oil sand	699
3	broken sand	702 good bleeding, dark sand
3	oil sand	705
9	broken sand	714 good bleeding
5	grey sand	719
1	coal	720
4	shale	724
1	coal	725
45	shale	770
6	lime	776
4	lime	780 oil show
9	lime	789
5	lime	794 oil show
6	lime	800 TD

Drilled a 9 7/8" hole to 21'  
 Drilled a 6 1/2" hole to 800'  
 Cored 649-731'

Set 21' of 7" surface casing and cemented with 6 sacks of cement.

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 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22537  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** 5w/4

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/1/10	1828	Lanham #14-35N #14-35S B-35W 3S		21	22	LN
CUSTOMER						
Calt Energy Inc						
MAILING ADDRESS						
1112 Rhode Island Rd						
CITY						
Iola		STATE	ZIP CODE			
		KS	66749			
TRUCK # DRIVER TRUCK # DRIVER						
506		Fred				
495		Casey				
603		Jason				

JOB TYPE Plug HOLE SIZE 6 1/4" HOLE DEPTH 800' CASING SIZE & WEIGHT ✓  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 1" TUBING to 800' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Full  
 DISPLACEMENT NA DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 1/2 BPM

REMARKS: Plug to A band - 3 wells. # 14-35N # 14-35S  
# 13 35W spot 10 SKS @ TD 10 SKS @ 450'  
250' to surface. - 45 SKS. Wash out tubing  
Total 65 SKS Each well.

195 SKS Total

Fred Maden

Customer Supplied H<sub>2</sub>O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	3	PUMP CHARGE <u>Plug to A band</u>		2700 <sup>00</sup>
5406	45 mi.	MILEAGE <u>Pump Truck</u>		159 <sup>75</sup>
5407A	368.55	<u>Ton Miles</u>	.442 <sup>24</sup>	<del>162.72</del>
1124	183 SKS	50/50 Poz Mix Cement	1747 <sup>65</sup>	<del>318.75</del>
11183	983 <sup>44</sup>	<u>Premium Ad.</u>	167 <sup>11</sup>	<del>163.78</del>
				10,142
				5.3%
SALES TAX				980 <sup>66</sup>
ESTIMATED TOTAL				5373 <sup>36</sup>

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CONSERVATION DIVISION  
WICHITA, KS

WD # 232 888

Ravin 3737

AUTHORIZATION Melvin J. Norman TITLE Big Boss

DATE 5318.26

BLANKET

COLT ENERGY, INC. — OIL OPERATION <sup>274</sup> <sub>2 hrs</sub>

WELL PULLING RECORD

Date 1-29-10

Lease Name Lorham

Well No. 14-355

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Ran 1" into plug well.

plugged on 2-1-10

Called In By \_\_\_\_\_

Signed By Burtel

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WICHITA KS

COLT ENERGY, INC. — OIL OPERATION <sup>274</sup> <sub>2 1/2 hrs</sub>

WELL PULLING RECORD

Date 2-1-10

Lease Name Latham Well No. 14-355

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In 10 sacks on bottom

10 sacks at 450'

Special Equipment (Anchors, Checks, etc.) Run In 45 sacks from 250 to

top

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Plugged well with 65 sacks  
of cement.

Called In By \_\_\_\_\_ Signed By Butch