

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum, Inc
Address 1: 806 Melanae Ct.
Address 2: _____
City: Liberty State: MO Zip: 64068 + _____
Contact Person: Gale Schroeder
Phone: (620) 437-6435 or 620-437-2646
CONTRACTOR: License # 30567
Name: Rig 6 Drilling, Inc
Wellsite Geologist: William D. Stout
Purchaser: Maclaskey Crude Oil Purchasing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-16-2009 9-19-2009 10-9-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24118-600
Spot Description: _____
_____ NE SW SE Sec. 5 Twp. 24 S. R. 12 East West
890 Feet from North / South Line of Section
1760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Beuchat Well #: 20
Field Name: Seeley-Wick
Producing Formation: Cattleman, Mississippian
Elevation: Ground: 1095 Kelly Bushing: _____
Total Depth: 1864 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1864
feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan AH II NR 5-7-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale Schroeder
Title: Agent Date: 4-13-2010
Subscribed and sworn to before me this 14 day of April,
County of Greenwood
2010
State of Kansas
Notary Public: Charla M. Dixon
Date Commission Expires: 10-30-2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

CHARLA M. DIXON
Notary Public - State of Kansas
My Appt. Expires 10-30-2012

Operator Name: Lockard Petroleum, Inc Lease Name: Beuchat Well #: 20
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman Sand</td> <td>1619</td> <td>-524</td> </tr> <tr> <td>Mississippian</td> <td>1800</td> <td>-705</td> </tr> </table>	Name	Top	Datum	Cattleman Sand	1619	-524	Mississippian	1800	-705
Name	Top	Datum								
Cattleman Sand	1619	-524								
Mississippian	1800	-705								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	40'	Class A	20	
Long String	6.75	4.50	10.5#	1864	60/40-Thickset	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1616-1622		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>1629</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10-9-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u> </u>	Water Bbls. <u>30</u> Gas-Oil Ratio <u> </u> Gravity <u>39.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>Cattleman Sand</u> RECEIVED KANSAS CORPORATION APR 26 2010
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INVOICE #: 20498
 COMPANY Lockard Petroleum
 ADDRESS: 806 Melanie Ct
 Liberty, MO 64068

DATE: 9/20/2009
 LEASE: Beuchat
 COUNTY: GW
 WELL: 20
 API #: 15-073-24,118

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1865'	\$18,650.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			

Material Provided:

Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT

\$ 19,298.00
\$19,298.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION
 WICHITA, KS

COMPANY Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 890'FSL/1760'FEL
5/24/2012

COMMENCED: 9/16/2009
COMPLETED: 9/19/2009
WELL #: 1/20
API#: 15-073-24118
STATUS: Oil Well
TOTAL DEPTH: 1864'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1862' 4 1/2" Consol Cmt.

DRILLER'S LOG

		1403 Sh	
		1458 LS	
4	soil & clay	1548	Co
11	Sh (Shale)	1578	Sh
25	Limestone (Ls)	1582	Sa Sh
32	Sh	1619	Sh
75	Ls	1654	Sa (GO GS)
131	Sh	1800	Sh
168	Ls w/ sh brks	1820	Ls (Miss)
298	Sh w/ ls strks	1822	LS (GO GS)
345	LS w/ shs trks	1864	LS (MISS)
628	Sh	1864	T.D.
645	Ls w/ sa ls		
694	Sh		
825	Ls		
844	Sh		
846	Ls		
958	Sa w. sa sh		
971	LS		
973	Co		
983	Sa Sh		
1012	Sh		
1048	LS w/ sh brks		
1050	Co		
1141	LS		
1284	Sh		
1323	LS w/ sh brks		

KANSAS COMMISSION

APR 26 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 23633
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-491-8210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-09	4972	Beuchat #20	5	245	125	Greenwood
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan		
CITY			479	Chris		
STATE			543	Russ		
ZIP CODE			452	JP		
JOB TYPE <u>Longstring</u>			HOLE DEPTH <u>1864'</u> CASING SIZE & WEIGHT <u>4 1/2 105# API</u>			
CASING DEPTH <u>1865'</u>			TUBING _____ OTHER _____			
SLURRY WEIGHT <u>12.8-12.8#</u>			WATER gal/sk _____ CEMENT LEFT in CASING _____			
DISPLACEMENT <u>30664</u>			MIX PSI <u>Bump Plug 1800#</u> RATE _____			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with Head & Manifold & Rotating head Break
Circulation with 6000 fresh water Pump 5000 Metasilicate PreFlush 5000 water spacer
Mix 17000 10000 Perm mix w/ 6% Gal. 4# Flacalc per/sk AT 12.8" Tail in with 80 SKS
Thick set cement w/ 5# Kol-Seal per/sk AT 12.6" per/sk washout Pump & line. Shut
down. Release plug. Displace with 30664 fresh water. Final pumping Pressure
200#. Bump plug at 1800# wait 2min Release Pressure Plug held. Good
cement to surface 20664 per/sk Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	135 SKS	60/100 Perm mix cement	10.70	1444.50
1118A	700#	Gal 6% lead cement	.16	112.00
1107	34#	Flacalc 4# per/sk	1.97	66.98
1126A	80 SKS	Thick set cement Tail cement	16.00	1280.00
1110A	400#	Kol-Seal 5# per/sk	.39	156.00
111A	50#	Metasilicate PreFlush	1.70	85.00
5407	10.2 Tons	Ton mileage Bulk Trucks	MFC	296.00
5501C	3 hrs	Water Transport	105.00	315.00
1123	6000 gallon	CITY WATER	14.00	84.00
4129	4	4 1/2 Centralizer	38.00	152.00
4156	1	4 1/2 Float shoe (FV)	214.00	214.00
4404	1	4 1/2 Rubber Plug	43.00	43.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			APR 26 2009	
			SUBTOTAL	5187.48
			SALES TAX ESTIMATED	
			TOTAL	

Ravin 9737

AUTHORIZATION Winters by Gale

TITLE Co. Rep

CONSERVATION DIVISION
WICHITA, KS

DATE