



Operator Name: R.P. Nixon Operations, Inc. Lease Name: Theresa Well #: 6  
 Sec. 27 Twp. 12 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>RAG, micro by Log-Tech</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1355'</td> <td>+792</td> </tr> <tr> <td>Topeka</td> <td>3114'</td> <td>-967</td> </tr> <tr> <td>Heebner</td> <td>3354'</td> <td>-1207</td> </tr> <tr> <td>Toronto</td> <td>3376'</td> <td>-1229</td> </tr> <tr> <td>Lansing</td> <td>3400'</td> <td>-1252</td> </tr> <tr> <td>Arbuckle</td> <td>3653'</td> <td>-1506</td> </tr> <tr> <td>LTD</td> <td>3750</td> <td>-1603</td> </tr> </table>	Name	Top	Datum	Anhydrite	1355'	+792	Topeka	3114'	-967	Heebner	3354'	-1207	Toronto	3376'	-1229	Lansing	3400'	-1252	Arbuckle	3653'	-1506	LTD	3750	-1603
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		214'	60/40 Pozmix	150	6% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3749'	Common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1395'	light	330	1/4# Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3704'-07'	RECEIVED KANSAS CORPORATION COMMISSION  APR 26 2010  CONSERVATION DIVISION WICHITA, KS	3714'
4	3677'-81'		3700'
4	3665'-69'		3660'

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>3618'</u>	Packer At: <u>CIBP @ 3700'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/20/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>67</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			<u>trace</u>		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3665'-69' &amp; 3677'-81'</u>
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# ALLIED CEMENTING CO., LLC. 037673

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-4-09</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>117</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Teresa</u>	WELL # <u>6</u>		LOCATION <u>Carthage + Well Tech #11</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Shields</u>	OWNER <u>Bottom 3:30am - 4:00am</u>
TYPE OF JOB <u>Du Job</u>	CEMENT <u>Top 7:30am - 8:00am</u>
HOLE SIZE <u>7 7/8</u>	T.D. <u>3759</u>
CASING SIZE <u>5 1/2 1550</u>	DEPTH <u>3748</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DUTool #57</u>	DEPTH <u>1396</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>30'</u>
CEMENT LEFT IN CSG. <u>30'</u>	
PERFS.	
DISPLACEMENT <u>B: 88 1/2 B/L 33 1/4 T</u>	

EQUIPMENT		
PUMP TRUCK # <u>417</u>	CEMENTER <u>Craig</u>	
	HELPER <u>Matt</u>	
BULK TRUCK # <u>410</u>	DRIVER <u>John</u>	
BULK TRUCK #	DRIVER	
HANDLING		
MILEAGE		

REMARKS:  
In Salt core 3718  
DUTool core 1396  
To salt opened 300ps. - Circulate 30min  
Spur mud flush & 10 Rd spacer behind.  
Mix cement + barite lines + Displace 88 1/2 B/L  
Plus lander 1500ps + 100 Rd spacer + 100  
Rest top 300K mass shot 150K. Mix down casing  
& cement circulated. Plus lander 1500ps.  
John

CHARGE TO: R. D. Nixon  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL	
SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
TOTAL	

PLUG & FLOAT EQUIPMENT	
<u>5 1/2 AFU float shoe</u>	
<u>1 Centralizer</u>	@
<u>5 Turbolizers</u>	@
<u>3 Baskets</u>	@
<u>1 DUTool</u>	@
TOTAL	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Duane Achterberg  
 SIGNATURE Duane Achterberg

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 26 2010