

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5252
 Name: R.P. Nixon Operations, Inc.
 Address 1: 207 West 12th Street
 Address 2: _____
 City: Hays State: KS Zip: 67601 + 3810
 Contact Person: Dan Nixon
 Phone: (785) 628-3834
 CONTRACTOR: License # 5184
 Name: Shields Oil Producers
 Wellsite Geologist: Brad Hutchison
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
 11/16/09 3/11/09 12/16/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 051-25,930-0000
 Spot Description: _____
 appx. NE SE NW Sec. 16 Twp. 14 S. R. 20 East West
3680 Feet from North / South Line of Section
2980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Neely Well #: 4
 Field Name: Schmeidler
 Producing Formation: Reagan Sand
 Elevation: Ground: 2203' Kelly Bushing: 2208'
 Total Depth: 3828' Plug Back Total Depth: 3828' (RTD)
 Amount of Surface Pipe Set and Cemented at: 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1497 Feet
 If Alternate II completion, cement circulated from: 1497
 feet depth to: surface w/ 330 sx cmt.

Drilling Fluid Management Plan AH II NR 5-7-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 23,000 ppm Fluid volume: 210 bbls
 Dewatering method used: fluid removed, allowed to dry and backfill
 Location of fluid disposal if hauled offsite:
 Operator Name: Hertel Oil, LLC
 Lease Name: Oldham License No.: 33625
 Quarter NW Sec. 5 Twp. 15 S. R. 17 East West
 County: Ellis Docket No.: 20,214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 04/26/10
 Subscribed and sworn to before me this 26 day of April
 20 10
 Notary Public: [Signature]
 Date Commission Expires: 3.12.2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 30 2010
 CONSERVATION DIV
 WICHITA, KS

Operator Name: R.P. Nixon Operations, Inc. Lease Name: Neely Well #: 4
 Sec. 16 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1489'</td> <td>+719</td> </tr> <tr> <td>Topeka</td> <td>3204'</td> <td>-996</td> </tr> <tr> <td>Heebner</td> <td>3449'</td> <td>-1241</td> </tr> <tr> <td>Toronto</td> <td>3472'</td> <td>-1264</td> </tr> <tr> <td>Lansing</td> <td>3491'</td> <td>-1283</td> </tr> <tr> <td>Reagan Sand</td> <td>3824'</td> <td>-1616</td> </tr> <tr> <td>RTD</td> <td>3828'</td> <td>-1620</td> </tr> </table>	Name	Top	Datum	Anhydrite	1489'	+719	Topeka	3204'	-996	Heebner	3449'	-1241	Toronto	3472'	-1264	Lansing	3491'	-1283	Reagan Sand	3824'	-1616	RTD	3828'	-1620
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RTD	3828'	-1620																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		217'	60/40 Pozmix	150	6% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3825.5'	Common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1497'	light	300	1/4# Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3735'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/05/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>240</u>	Gas Mcf	Water Bbls. <u>24</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>open hole from 3825.5'-3828'</u> <u>(Reagan Sand)</u>
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ALLIED CEMENTING CO., LLC. 33653

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-17-09</u>	SEC. <u>16</u>	TWP. <u>14S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 pm</u>	JOB FINISH <u>1:45 pm</u>
LEASE <u>Neeley</u>		WELL # <u>4</u>		LOCATION <u>Ellis KS 6 South 1 East</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>South into</u>			

CONTRACTOR Shields Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 217

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12.86 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 60/40 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Craig

BULK TRUCK DRIVER John

378 DRIVER _____

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>156</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
TOTAL				<u>2623.75</u>

REMARKS:

Est. Circulation

Mix 150 sk Cement

Displace plug w/ 12.86 Bbl H2O

Cement Did Circulate!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1131.00</u>

CHARGE TO: RP Nixon Operations Inc.

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas S Engel

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

	@		
<u>8 5/8 Wooden Plug</u>	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 038564

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-1-09</u>	SEC <u>16</u>	TWP <u>14S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15 am</u>	JOB FINISH <u>10:45 pm</u>
LEASE <u>Neelley</u>	WELL # <u>4</u>	LOCATION <u>Ellis St #5 to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>Spring Hill Rd 1/2 E Sinto</u>		Top Stage 12-2-09 2:00 AM 2:30 AM		

CONTRACTOR <u>Shelds Drilling Rig #1</u>	OWNER
TYPE OF JOB <u>Production String</u>	CEMENT
HOLE SIZE <u>2 7/8</u>	T.D. <u>3828</u>
CASING SIZE <u>5 1/2 15.5"</u>	DEPTH <u>3820</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV Tool</u>	DEPTH <u>1497'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45.44</u>
CEMENT LEFT IN CSG. <u>45.44</u>	
PERFS.	
DISPLACEMENT <u>Bottom Stage 89,83</u>	

Top Stage 35.62

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Shane</u>		
# <u>417</u>	HELPER <u>Craig</u>		
BULK TRUCK			
# <u>410</u>	DRIVER <u>Wayne</u>		
BULK TRUCK			
# <u>481</u>	DRIVER <u>Alvin</u>		
HANDLING			
MILEAGE			

REMARKS:

Insert 322445 - 1/2" of 500 Gal w/10-2
Mixed 100 lbs Con 1000 salt 28 Gal
@ 11.8 gals Displaced 89,836 lbs. Float
Held! Central Plug @ 1500 psi
Opposed DV Tool @ 2000 psi. Placed into
the 300 lbs Mouse Hole 1500 lbs mixed
300 lbs to Circulate Cement. Cement
circulated closed DV Tool @ 2000 psi.

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
RECEIVED	@
KANSAS CORPORATION COMMISSION	@

CHARGE TO: RP Nixon

STREET _____

CITY _____ STATE _____ ZIP _____

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>D-V Tool</u>	
<u>Top plug shoe</u>	@
<u>5-Cent</u>	@
<u>2-Baskets</u>	@
	@
	@
TOTAL	

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY _____

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PRINTED NAME Duane Achtenberg

SIGNATURE Duane Achtenberg

Thanks!