

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33606  
Name: THORNTON AIR ROTARY, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/03/2009 11/05/2009 NOT COMPLETED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31886-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE NW Sec. 6 Twp. 34 S. R. 17  East  West  
1530 Feet from  North /  South Line of Section  
1625 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: MEYER Well #: 6-6  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 722 Kelly Bushing: ----  
Total Depth: 1070 Plug Back Total Depth: 1059.70  
Amount of Surface Pipe Set and Cemented at: 40.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1070  
feet depth to: SURFACE w/ 135 API-LOG-5/5/10 <sup>5x cmt.</sup>

Drilling Fluid Management Plan

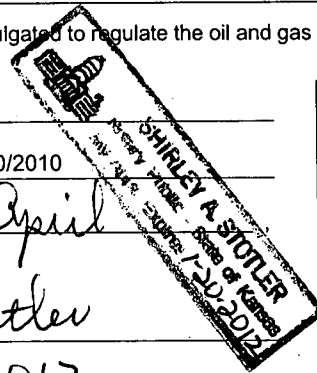
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 40 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D30074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4/30/2010  
Subscribed and sworn to before me this 29th day of April  
2010  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: MAY 03 2010  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: MEYER Well #: 6-6  
 Sec. 6 Twp. 34 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	40.9	CLASS "A"	45	
PRODUCTION	7 7/8	5 1/2	14	1059.70	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	446-450, 482-486	200GAL 30% HCL 10000# 20/40 BRADY SAND	446-486
4	513-515, 520-522, 538-540	200GAL 30% HCL 8300# 20/40 BRADY SAND	513-540
4	586-590, 643-645	200GAL 30% HCL 10000# 20/40 BRADY SAND	586-645
4	936-940	250GAL 30% HCL 6000# 20/40 BRADY SAND	936-940

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling  
Specialist  
Oil and Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: (620) 879-2073

P.O. Box 449  
Caney, KS 67333

Operator <b>COLT ENERGY</b>		Well No. 6-6	Lease <b>MEYER MEYERS</b>	Loc. <b>Meyers</b>	1/4	1/4	1/4	Sec. 6	Twp. 34	Rge. 17		
		County <b>MONTGOMERY</b>	State <b>KS</b>	Type/Well	Depth 1070	Hours	Date Started 11-03-09	Date Completed 11-05-09				
Job No.	Casing Used 40' 9"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller <b>BILLY</b>	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	28	DIRT	488		GAS TEST 2 # 1/4"	950	993	LIME MISS			
28	33	RIVER ROCK	499	512	BLK SHALE	964		GAS TEST SAME			
33	68	SHALE	512	513	COAL	993	1044	LIME			
68	71	BLK SHALE	513	520	BLK SHALE	1039		GAS TEST SAME			
71	107	SHALE	520	521	COAL	1044	1058	CHERTY LIME			
107	108	COAL	521	535	SAND	1058	1070	LIME			
108	113	SAND	535	536	LIME						
113	136	LIME	536	538	SHALE			T.D. 1070'			
136	170	SHALE	538	540	COAL						
170	176	LIME	540	549	SHALE						
176	179	BLK SHALE	538		GAS TEST SAME						
179	191	LIME	549	555	SAND						
191	320	SHALE	555	579	SHALE						
320	322	LIME	563		GAS TEST SAME						
322	324	BLK SHALE	579	580	LIME						
324	337	SHALE	580	587	SHALE						
337	355	LIME	587	588	COAL						
355	358	BLK SHALE	588	615	SHALE						
358	361	SHALE	588		GAS TEST SAME						
361	362	COAL	615	621	SAND						
362	373	SHALE	621	663	SANDY SHALE						
368		GAS TEST NO GAS	663	664	COAL						
373	385	SAND	664	675	SANDY SHALE						
385	412	SHALE	675	700	SAND						
413		GAS TEST NO GAS	688		GAS TEST SAME						
412	446	LIME	700	782	SANDY SHALE						
446	450	BLK SHALE	782	788	SAND						
450	482	LIME	788	937	SHALE						
463		GAS TEST I 1/2# 1/4"	937	938	COAL						
482	486	BLK SHALE	938	950	SHALE						
486	499	LIME	939		GAS TEST SAME						

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MAY 03 2010  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23739  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-09	1828	Meyer 6-6	6	34	17E	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy			463	Shannon		
MAILING ADDRESS			479	John		
P.O. Box 388						
CITY	STATE	ZIP CODE				
Iola	KS					

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1070' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1061' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 55'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.8 bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing Break circulation w/ 30  
bbl fresh water. Pump 8 sks gel-flush, 5 bbl spacer, 20 bbl metasilicate  
pre-flush, 16 bbl dye water. Mixed 135 sks thickset cement w/ 8"  
Katseal <sup>100#/hr</sup> @ 13.4 #/gal. Washout pump + line shut down, release plug.  
Displace w/ 25.8 bbl fresh water. Final pump pressure 500 PSI. Pump plug  
to 1000 PSI. wait 2 mins. release pressure, float hold. Good cement retrograde  
surface = 7 bbl slurry to pit. Job complete Rig down.

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WICHITA, KS

Three mi

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sks	thickset cement	16.00	2160.00
1118A	1080 #	8" Katseal <sup>100#/hr</sup>	.39	421.20
1118A	400 #	gel-flush	.16	64.00
1102	80 #	CACK2	.71	56.80
1111A	100 #	metasilicate pre-flush	1.70	170.00
5407A	2.43	tax-mileage bulk tax	1.16	344.75
4406	1	5 1/2" top rubber plug	58.00	58.00
			Subtotal 1	4282.25
			SALES TAX	155.68
			ESTIMATED TOTAL	4437.93

Flavin 3737

031810

AUTHORIZATION witnessed by Glenn

TITLE Colt

DATE \_\_\_\_\_