

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

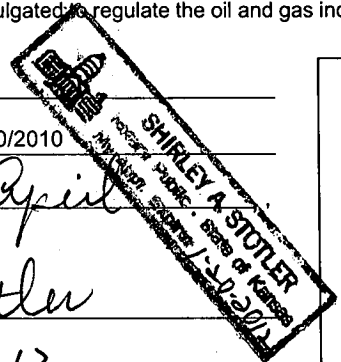
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/22/2009 10/23/2009 02/11/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31897-00-00
Spot Description: _____
N2 SE SE SW Sec. 28 Twp. 32 S. R. 17 East West
360 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: KNOLES Well #: 14-28
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 811 Kelly Bushing: ----
Total Depth: 1080 Plug Back Total Depth: 1066.05
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080
feet depth to: SURFACE w/ 135 AT 2-Dg-5/3/10 ^{sv/crt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 3 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D30074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: MAY 03 2010
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: KNOLES Well #: 14-28
 Sec. 28 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1066.05	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	522-525, 548-552	200GAL 30% HCL 8800# 20/40 BRADY SAND	522-552
4	578-581, 614-617, 632-634	200GAL 30% HCL 6400# 20/40 BRADY SAND	578-634
4	726-728, 758-760, 785-787	250GAL 30% HCL 8700# 20/40 BRADY SAND	726-787
4	973-976	250GAL 30% HCL 900# 20/40 BRADY SAND	973-976

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 02/22/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		17	45

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S28	T32S	R17E			
API #:	15-125-31897-0000		Location:	N2,SE,SE,SW				
Operator:	Colt Energy Inc.		County:	Montgomery				
Address:	P.O Box 388		Gas Tests					
	Iola, Ks 66749							
Well #:	14-28	Lease Name: Knoles	Depth	Oz.	Office	flow - MCF		
Location:	360	FSL	Line					
	2310	FWL	Line	See Page 3				
Spud Date:	10/22/2009							
Date Completed:	10/23/2009	TD:	1080					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20							
Cement Type	Portland							
Sacks	5							
Feet of Casing								
Geologist	Galen Verhulit	09LJ-102309-R5-048-Knoles 14-28-Colt Energy Inc.						
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	175	207	shale	428	431	shale
2	14	clay	207	208	blk shale	431	433	coal
14	16	lime	208	210	shale	433	454	shale
16	18	shale	210	236	lime	454	456	blk shale
18	21	lime	236	246	shale	456	491	shale
21	27	shale	246	258	lime	491	520	lime
27	32	lime	258	259	blk shale	520	522	shale
32	54	shale	259	274	lime	522	525	blk shale
54	59	lime	274	283	shale	525	526	shale
59	143	shale	283	284	blk shale	526	536	lime
143	145	blk shale	284	299	shale	536	537.5	blk shale
145	146	shale	299	315	sand	537.5	547	lime
146	148	lime	315	316	blk shale	547	548	shale
148	162	shale	316	345	sande	548	550	blk shale
162	164	blk shale	345	399	shale	550	551.5	coal
164	173	shale	399	400	blk shale	551.5	552	shale
173	173	lime	400	403	shale	552	562	lime
173	175	lime	403	428	Pink lime	562	578	shale

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23732
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-26-09	1828	Knoles 14-28				MG																
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
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463	Shannon																					
515	Chris																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 7/8" 14#
 CASING DEPTH 1062' DRILL PIPE _____ TUBING _____ OTHER 3' 5J
 SLURRY WEIGHT 13.4# SLURRY VOL 42 BW WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 Bbl DISPLACEMENT PSI 500 ^{Surf} PSI 1000 RATE _____

REMARKS: Safety meeting - Rig up to 5 7/8" casing w/ washhead. Break circulation
w/ 30 Bbl fresh water. Washdown 10' to P&TD. Pump 8 sacks gel-flush, 5 Bbl
fresh water spacer, 20 Bbl metasilicate pre-flush, 17 Bbl dye water. Mixed 135
sks thickset cement w/ 8" Kal-seal ^{MS} (R 13.4" ^{MS} /CAL. Washhead pump + lines,
shut down, release plug. Displace w/ 26 Bbl fresh water. Final pump pressure
500 PSI. Bump plug to 1000 PSI. wait 2 minutes, release pressure, float held.
Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	820.00	820.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sks	thickset cement	16.00	2160.00
1109	1080'	8" Kal-seal ^{MS}	.39	421.20
1118A	400'	gel flush	.16	64.00
1102	80'	cacl2	.71	56.80
1111A	100'	metasilicate pre-flush	1.70	170.00
5407A	7.43	tax mileage bulk truck	1.16	344.75
4406	1	5 7/8" top rubber plug	58.00	58.00
			subtotal	4282.25
			SALES TAX	155.28
			ESTIMATED TOTAL	4437.53

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Rev'n 3737
AUTHORIZATION witnessed by Glen TITLE Co Op DATE _____