

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

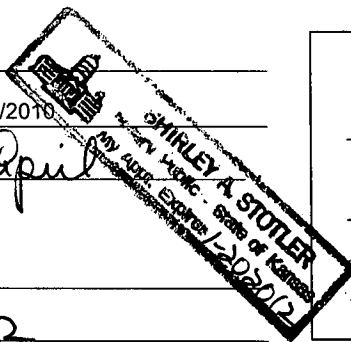
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/21/2009 10/22/2009 01/01/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31896-00-00
Spot Description: _____
SW SW NE SE Sec. 28 Twp. 32 S. R. 17 East West
1470 Feet from North / South Line of Section
1200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: KNOLES Well #: 10-28
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 818 Kelly Bushing: ----
Total Depth: 1075 Plug Back Total Depth: 1064.60
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1075
feet depth to: SURFACE w/ 135 ^{sk cmt.} PH 2 - Dig - 5/5/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 90 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 3 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D30074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
20 10
Notary Public: Shirley Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: KNOLES Well #: 10-28
 Sec. 28 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1064.60	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				RECEIVED
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	KANSAS CORPORATION COMMISSION Type and Percent Additives MAY 03 2010 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	526-530, 553-557	250GAL 30% HCL 10000# 20/40 BRADY SAND	526-557
4	585-588, 618-623, 636-638, 662-664	250GAL 30% HCL 10000# 20/40 BRADY SAND	585-664
4	740-744, 781-783	250GAL 30% HCL 10000# 20/40 BRADY SAND	740-783
4	968-971	200GAL 30% HCL 3800# 20/40 BRADY SAND	968-971

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02/18/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		13	74	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S28	T32S	R17E	
API #:	15-125-31896-0000		Location:	SW, SW, NE, SE		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388		Gas Tests			
	Iola, Ks 66749					
Well #:	10-28	Lease Name: Knoles	Depth	Oz.	Orifice	flow - MCF
Location:	1470	FSL Line				
	1200	FEL Line	See Page 3			
Spud Date:	10/21/2009					
Date Completed:	10/22/2009	TD: 1075'				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20					
Cement Type	Portland					
Sacks	5					
Feet of Casing						
Geologist	Galen Verhulit	09LJ-102209-R5-047-Knoles 10-28-Colt Energy Inc.				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	237	254	shale	504	524	Oswego lime
1	6	clay	254	266	lime	524	527	Summit blk shale
6	10	lime	266	267.5	blk shale	527	529	shale
10	12	sand	267.5	276	lime	529	550	lime
12	13	coal	276	318	shale	550	552	shale
13	152	shale	318	336	sand	552	554	Excellor blk shale
152	154	blk shale	336	402	shale	554	555	Mulky coal
154	160	shale	402	403.5	Mulberry coal	555	559	lime
160	161	blk shale	403.5	424	Pink lime	559	567	shale
161	172	shale	424	426	shale	567	568	Ironpost coal
172	173	blk shale	426	431	blk shale	568	584	shale
173	192	shale	431	433	shale	584	585	coal
192	193	coal	433	434	coal	585	605	shale
193	213	shale	434	444	shale	605	607	lime
213	214.5	blk shale	444	444.5	coal	607	615	shale
214.5	215	coal	444.5	487	shale	615	616.5	Ardmore lime
215	223	shale	487	499	sandy shale	616.5	619	V blk shale
223	237	lime w shale strks	499	504	shale	619	621	shale

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 KANSAS CORPORATION COMMISSION
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