

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/19/2009 10/21/2009 01/22/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31907-00-00
Spot Description: _____
NE SE SW SW Sec. 3 Twp. 33 S. R. 17 East West
350 Feet from North / South Line of Section
1280 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: FROEBE Well #: 13-3
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 822 Kelly Bushing: ----
Total Depth: 1018 Plug Back Total Depth: 1010.35
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1018
feet depth to: SURFACE w/ 130 ^{ex cmt.}

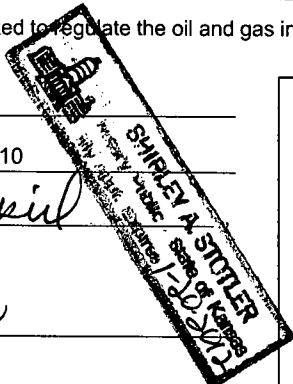
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 120 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 3 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D30074

AH2-Dlg-5/5/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
2010
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAY 03 2010**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: FROEBE Well #: 13-3
 Sec. 3 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1010.35	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	450-453, 479-483	250GAL 30% HCL 500# 20/40 BRADY SAND	450-483
4	507-510, 537-540, 580-582	250GAL 30% HCL 10000# 20/40 BRADY SAND	507-582
4	906-908	200GAL 30% HCL 6000# 20/40 BRADY SAND	906-908

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 04/15/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		1	0
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 Rig # 5
 WILL DIG

Rig #:	5	Lic # 5150	S3	T33S	R17E	
API #:	15-125-31907-0000		Location:	NE,SE,SW,SW		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388 Iola, Ks 66749		Gas Tests			
Well #:	13-3	Lease Name: Froebe	Depth	Oz.	Office	flow - MCF
Location:	350	FSL Line				
	1280	FWL Line	See Page 3			
Spud Date:	10/19/2009					
Date Completed:	10/21/2009	TD: 1018				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight			Notes:			
Setting Depth	20'		10/19/2009	Set Surface		
Cement Type	Portland		10/20/2009	Drilled to 430'		
Sacks	5			Shut down to wait for geologist		
Feet of Casing			10/21/2009	TD Well at 1018'		
09LJ-102109-R5-046-Froebe 13-3-Colt Energy Inc.						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	178	179	coal	369	371	sand
1	4	clay	179	190	lime	371	413	shale
4	11	shale	190	194	shale	413	449	1st Oswego lime
11	73	blk shale	194	197	sand	449	451	shale
73	79	shale	197	198	lime	451	454	Summit blk shale
79	81	lime	198	219	shale	454	455	shale
81	97	shale	219	228	Weiser sand	455	463	2nd Oswego lime
97	99	lime	228	284	shale	463	465	shale
99	111	shale	284	286	lime	465	478	lime
111	112	coal	286	307	shale	478	479	shale
112	129	shale	307	333	Pink lime	479	482	Excello blk shale
129	130	blk shale	325		odor	482	483	shale
130	154	lime	333	334	shale	483	484.5	Mulky coal
154	166	shale	334	335.5	Anna blk shale	484.5	488	lime
166	167	coal	335.5	336.5	Lexington coal	488	495	shale
167	175	lime	336.5	357	shale	495	498	lime
175	177	blk shale	357	368	sand	498	508	shale
177	178	shale	368	369	Peru sand	508	509.5	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
509.5	534	shale						
534	536	Ardmore lime						
536	537	sahel						
537	539	shale						
539	540	Crowburg coal						
540	564	shale						
564	566	blk shale						
566	581	shale						
581	582	coal						
582	600	shale						
600	601	lime						
601	645	shale						
645	646.5	blk shale						
646.5	647.5	coal						
647.5	661	shale						
661	668	sand						
668	690	shale						
690	690.5	coal						
690.5	714	shale						
714	716	coal						
716	752	shale						
752	753	coal						
753	795	shale						
795	796	coal						
796	847	shale						
847	848	AW coal						
848	854	shale						
854	855	BW coal						
855	904	shale						
904	906	Riverton coal						
906	909	shale						
909	927	Mississippi chat						
927	1018	Mississippi lime						
1018		Total Depth						

Notes:
 09LJ-102109-R5-046-Froebe 13-3-Colt Energy Inc.

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23689

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-22-09	1928	Froebe 13-3				MG																
CUSTOMER <u>Colt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Chris																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>																						
STATE <u>KS</u>																						
ZIP CODE																						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1012' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1011' DRILL PIPE _____ TUBING _____ OTHER 3' 35
 SLURRY WEIGHT 13.4" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.6 bbl DISPLACEMENT PSI 500 PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 15 bbl dye water. Mixed 130 sacs thickset cement w/ 8" Kel-seal ¹⁰⁰ @ 13.4^{ppm}/gal. Washout pump + line, shut down, release plug. Displace w/ 24.6 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130 sacs	thickset cement	16.00	2080.00
1104	1040 "	8" Kel-seal ¹⁰⁰ /gal	.39	405.60
1118A	400 "	gel-flush	.16	64.00
1102	80 "	calc	.71	56.80
1111A	100 "	metasilicate pre-flush	1.70	170.00
5407A	7.15	tax mileage bulk tax	1.16	331.76
4406	1	5 1/2" top rubber plug	58.00	58.00
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			Sub total	4174.16
			SALES TAX	150.22
			ESTIMATED TOTAL	4324.38

Flavin 3737

031653

AUTHORIZATION Witnessed by Glenn

TITLE C. Lap

DATE _____