

## CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL CONTENTS

Form ACO-1 October 2008 Form Must Be Typed

## 5/6/12

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056	API No. 15 - 009-25,394-0000
Name: F.G. Holl Company, L.L.C.	Spot Description: 55' North of
Address 1: 9431 E. Central, Suite 100	Cw/2 _W/2 _NE Sec. 15 Twp. 20 S. R. 14
Address 2:	1265 Feet from 🕡 North / 🗌 South Line of Section
City: Wichita State: KS Zip: 67206 +	2310 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	☑NE □NW □SE □SW
	County: Barton
Dules Drilling Company Inc. MAY D & 2010	PHILLIP TRUST "A" Wall # 1-15
Wellsite Geologist: Ryan Greenbaum CONFIDENTIAL	Field Name: Moses Northwest
Purchaser:	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1885 Kelly Bushing: 1893
✓ New Well Re-Entry Workover	Total Depth: 3750' Plug Back Total Depth: 3600
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 817 Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 24,000 ppm Fluid volume: 1,000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: Hauled free fluids to SWD
Plug Back: Plug Back Total Deptil Commingled	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Darrah John Jr.
Other (SWD or Enhr.?) Docket No.:	Lease Name: ANSHUTZ 1-15 SWD License No.: 5088
02/23/2010 03/04/2010 03/26/2010	Quarter NE Sec. 15 Twp.21 S. R. 14 ☐ East ✓ West
Spud Date or Date Reached TD Completion Date or	County: Stafford Docket No.: D-17,893
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.  Frank in P. Greenbaum  Signature:	
Signature: Exploration Manager Date: 05/06/2010	KCC Office Use ONLY
Title	Letter of Confidentiality Received
Subscribed and sworn to before me this 6th day of May, 2010	If Denied, Yes Date:RECEIVED
State of Kansas; Sedgwick County	Wireline Log Received KANSAS CORPORATION COMMIS
Botty H Spot Tribol	Geologist Report Received  MAY 1 1 2010
Notary Public: Decly 11. SPOCSWOOD	UIC Distribution
Date Commission Expires: 04/30/2014	CONSERVATION
BETTY H.	SPOTSWOOD (Expires 4-30-20)