

NOV 20 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1  
October 2008  
Form Must Be Typed

**AMENDED**  
*[Handwritten signature]*  
11/25/09

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858  
 Name: J & J Operating  
 Address 1: 10380 W. 179th Street  
 Address 2: \_\_\_\_\_  
 City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_  
 Contact Person: Patrick Everett  
 Phone: (913) 549-8442  
 CONTRACTOR: License # 32834  
 Name: JTC Oil, Inc.  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Pacer Energy Marketing  
 Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>6-18-2009</u>	<u>6-19-2009</u>	<u>6-19-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-045-21548-0000  
 Spot Description: \_\_\_\_\_  
SE NW NW SE Sec. 31 Twp. 13 S. R. 21  East  West  
2145 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Douglas  
 Lease Name: Kelly (Circle K) Well #: 10  
 Field Name: Wildcat  
 Producing Formation: Squirrel  
 Elevation: Ground: 924 Kelly Bushing: N/A  
 Total Depth: 760 Plug Back Total Depth: None  
 Amount of Surface Pipe Set and Cemented at: 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 40  
 feet depth to: surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** API ILM 5-10-00  
 (Data must be collected from the Reserve #1)  
 Chloride content: 1500-3000 ppm Fluid volume: 89 bbls  
 Dewatering method used: Used on Lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

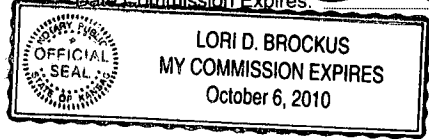
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Patrick Everett  
 Title: Agent Date: 11/18/09  
 Subscribed and sworn to before me this 18<sup>th</sup> day of November,  
 20 09.  
 Notary Public: Lori D Brockus  
 Date Commission Expires: October 6, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution



Operator Name: J & J Operating Lease Name: Kelly (Circle K) Well #: 10  
 Sec. 31 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Nueutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <i>No geologist on site</i>  <div style="text-align: center;"> <b>RECEIVED</b>  <b>NOV 20 2009</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	6	
Casing	5 5/8	2 7/8	6.5	742	Portland	125	50/50 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 702.0 to 712.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7-14-2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

NOV 20 2009

TICKET NUMBER 20074

LOCATION Ottawa KS

FOREMAN Fred Mader



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**KCC WICHITA**  
**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Rally # 10	SE 31	13	21	OG
CUSTOMER J+J Operating LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10380 W 179th			506	Fred		
CITY STATE ZIP CODE Bucyrus KS 66013			455	Casey		
			369	Chuck		
			510	Arden		

JOB TYPE Log string HOLE SIZE 5 7/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 3/4 EUE  
 CASING DEPTH 742' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.3 Bl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE SBPM

REMARKS: check casing depth w/ wireline, Circulate from pit to condition hole. Mix + Pump 100# Premium gel Flush. Mix + Pump 125 sks 50/50 Por Mix Cement 22 Gal 1/2" Pheno seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug casing TD w/ 4.3 BBL fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in Casing.

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump		870.00
5406	1/6 30 mi	MILEAGE Pump Truck		17.25
5402	742'	Casing footage		N/C
5407A	5.25 Ton	Ton Mileage		182.70
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
1124	122 SKS	50/50 Por Mix Cement		1128.50
118B	310*	Premium gel		4960
1107A	63* <del>30</del>	Pheno Seal		108.04
4402	1	2 1/2" Rubber Plug		22.00
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				2558.99

Revin 3737

AUTHORIZATION Tom Cain was here.

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WD 230110