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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 20 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 33858
Name: J & J Operating
Address 1: 10380 W. 179th Street
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Patrick Everett
Phone: (913) 549-8442
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

*If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

9-10-2009	9-11-2009	9-23-2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21,577-0000
Spot Description: _____
S/2 SW SW NE Sec. 31 Twp. 13 S. R. 21 East West
1650 2445 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: Kelly (Circle K) Well #: I-6
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 947 Kelly Bushing: NA
Total Depth: 650 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: Surface w/ 6 sx cmt.

Drilling Fluid Management Plan EOR N/S 40 TO
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 88 bbls
Dewatering method used: Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patrick Everett
Title: Agent Date: 11/10/09
Subscribed and sworn to before me this 18 day of November,
2009.
Notary Public: Joni Persinger
Date Commission Expires: 8/19/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (RS)

NOTARY PUBLIC - State of Kansas
JONI PERSINGER
My Appt. Exp. 8/19/12

Due to 575 chg. advised govt. inc. specific on 11/25/09. KCC

See below well w/ open on 11/25/09. KCC

Operator Name: J & J Operating Lease Name: Kelly (Circle K) Well #: I-6
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Neutron/CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geologist on site <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 20 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	6	
Casing	5 5/8	2 7/8	6.5	632	Portland	115	50/50 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	15 Perforations from 586.0 to 593.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Run tubing on 11/25/09

RECEIVED

NOV 20 2009

KCC WICHITA

TICKET NUMBER 20177

LOCATION Ottawa KS

FOREMAN Fred Madu



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/10/09	4028	Kelly # I-6 (Circled)	SE 31	13	21	DG
CUSTOMER J & J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10350 W 179th St			506	FREEMAN		
CITY Bucyrus			368	KENHAM		
STATE KS			369	CHULAM		
ZIP CODE 66013			237	ARLMO		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 650' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 632' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 2.588 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100*
 Premium Gel Flush. Mix + Pump 115 SKS 50/50 for mix
 cement 2% Gel 5# Phen Seal per sack. Cement to surface.
 Flush pump + lines clean. Displace 2" Rubber plug
 to casing TD w/ 2.588 BBLs fresh water pressure to
 750 #PSI. Shut in casing. Monitor pressure for 30 min
 M.I.T.

Fred Madu

JTC Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870.00
5406	1/2 of 30mi	MILEAGE Pump Truck		512.50
5407A	144.9	Ten Miles		168.00
5502C	2 hrs	80 BBL Vac Truck		188.00
1124	112 SKS	50/50 for mix Cement		1026.00
1119B	293 #	Premium Gel		468.00
1107A	57 #	Pheno Seal		615.00
4401	1	2" Rubber Plug		22.00
WO # 231197				
			6.2%	SALES TAX 78.40
				ESTIMATED TOTAL 2517.76

Rev 3737

AUTHORIZATION

TITLE

DATE

2517.76