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NOV 20 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

OPERATOR: License # 33858
 Name: J & J Operating
 Address 1: 10380 W. 179th Street
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + _____
 Contact Person: Patrick Everett
 Phone: (913) 549-8442
 CONTRACTOR: License # 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: _____
 Purchaser: Pacer Energy Marketing
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Catholic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>6-18-2009</u>	<u>6-19-2009</u>	<u>6-19-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-045-21547-0000
 Spot Description: _____
NE NW NW SE Sec. 31 Twp. 13 S. R. 21 East West
2475 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Douglas
 Lease Name: Kelly (Circle K) Well #: 9
 Field Name: Wildcat
 Producing Formation: Squirrel
 Elevation: Ground: 927 Kelly Bushing: N/A
 Total Depth: 760 Plug Back Total Depth: None
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 40
 feet depth to: surface w/ 6 sx cmt.

Drilling Fluid Management Plan ATTN: 510-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 77 bbls
 Dewatering method used: Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

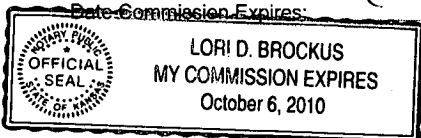
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patrick Everett
 Title: Agent Date: 11/10/09
 Subscribed and sworn to before me this 18th day of November,
2009.
 Notary Public: Lori D Brockus
 Date Commission Expires: October 6, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: J & J Operating Lease Name: Kelly (Circle K) Well #: 9
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Nuetron / ccl</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>No geologist on site</u> <div style="text-align: center;"> RECEIVED NOV 20 2009 KCC WICHITA </div>
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Handwritten: 11/24/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	6	
Casing	5 5/8	2 7/8	6.5	747	Portland	126	50/50 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 705.0 to 715.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7-16-2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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NOV 20 2009

TICKET NUMBER 20075

CONSOLIDATED ON VAC SERVICES, LLC

KCC WICHITA

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Kelly # 9	SE 31	13	21	DG
CUSTOMER J+J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10380 W. 179th			506	Fred		Fred
CITY Bucyrus			495	Casey		Casey
STATE KS			369	Chuck		Chuck
ZIP CODE 66013			548	Ken		Ken

JOB TYPE hang string HOLE SIZE 5 7/8" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 7470' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wire line. Circulate casing from pit to condition hole. Mix + Pump 100# Premium Gel Flush. Mix + Pump 126 SKS 50/50 for Mix Cement 2% Gel 1/2" Phen Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.3 BBLs fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

Fred Mader

JTC Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck		17.25
5402	747'	Casing footage		N/C
5407A	5.292 Ton	Ton Mileage		184.16
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
1124	123 SKS	50/50 for Mix Cement		1137.25
111FB	3 1/2"	Premium Gel		49.92
1107A	63"	Pheno Seal		68.04
4402	1	2 1/2" Rubber Plug		22.00
			6.2%	SALES TAX
				ESTIMATED TOTAL
				2570.63

Ravin 3737

AUTHORIZATION Tom Cain was here

TITLE _____

DATE _____

WD 230114