## **ORIGINAL**

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #32309	API No. 15 - 15-081-21614-000 62					
Name: Presco Western, LLC	Spot Description:					
Address 1: 5665 Flatiron Parkway	SW_SE_Sec. 30 Twp. 30 S. R. 33 East 🗸 West					
Address 2:	652 660 Feet from North / South Line of Section					
City: Boulder State: CO Zip: 80301 +	1989 2017 Feet from 🗸 East / 🗌 West Line of Section					
Contact Person: Susan Sears	1989 2017 Feet from  East / West Line of Section  APS-KCC-Dic  Footages Calculated from Nearest Outside Section Corner:					
Phone: (303 ) 444-8881	□NE □NW ☑SE □SW					
CONTRACTOR: License #	County: Haskell					
Name:	Lease Name: SWLVLU Well #: 2					
Wellsite Geologist:	Field Name: Lemon Victory					
Purchaser:	Producing Formation: Lansing					
Designate Type of Completion:	Elevation: Ground: 2951.5 Kelly Bushing: 2956.5					
New Well Re-Entry Workover	Total Depth: 5525 Plug Back Total Depth: 5410					
	Amount of Surface Pipe Set and Cemented at: Feet					
Oil SWD SIOW SIGW SIGW	Multiple Stage Cementing Collar Used? Yes No					
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet					
Dry Other	If Alternate II completion, cement circulated from:					
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:sx cmt.					
If Workover/Re-entry: Old Well Info as follows:	A 411 F 40					
Operator: Presco Western, LLC	Orilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  5-14-10					
Well Name: Stalker Etal 29-O30-30-33	Chloride content:ppm Fluid volume:bbls					
Original Comp. Date: 11/12/2005 Original Total Depth: 5525						
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:					
✓ Plug Back: 5410 Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Docket No.:	Operator Name:					
Dual Completion	Lease Name: License No.:					
8/13/2009	Quarter Sec TwpS. R					
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for						
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my kndwledge.	the oil and gas industry have been fully complied with and the statements herein					
Signature: Julan Han	KCC Office Use ONLY					
Title: KS/CO Engineering Manager Date: 1/26/2010	Letter of Confidentiality Received					
The second of the American	If Denied, Yes Date:					
Subscribed and sworn to before me this All day of	-11/50					
20 10	Wireline Log Received RECEIVED  Geologist Report Received RECEIVED					
Notary Public: SUNDA BULLOUN	UIC Distribution FEB 0 1 2010					
N/20/2012						
Date Commission Expires: 47/04/19	AND EDVATION DIVISION					

CONSERVATION DIVISION WICHITA, KS

## Side Two

Operator Name: Presco Western, LLC					Lease Name: SWLVLU			Well #: _2		
Sec. 30 Twp. 30 S. R. 33 East West			Count	ty: Hask	ell					
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface to	ıt-in pressu est, along v	ires, whether s	hut-in pre	ssure read	hed static leve	el, hydrostatic pre	ssures, bottom	hole temperatu	re, fluid
Drill Stem Tests Taken			Yes No Lo			og Formation (Top), Depth and Datum			☐ Sample	
Samples Sent to Geological Survey			es 🗌 No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Ye	=							
List All E. Logs Run:										
				RECORD						
	Size Hole		rt all strings set- e Casing		surface, inte	Setting	Type of	# Sacks	Type and Pe	
Purpose of String	Drilled	Set	(In O.D.)	Lbs 23	s. / Ft.	Depth 1658'	Lite	Used 575	Additive	
Surface	12 1/4"	8 5/8"		23		1030	Common	150	3% CC	
Droduction	7 7/8"	5 1/2"		15.5		5524	ASC	350	2% Gel, 10	% salt
Production	7 776	3 1/2	ADDITIONAL		ring / SOI		20			
Purpose: Depth Type of Cement				IENTING / SQUEEZE RECORD  Sacks Used Type and Percent Additives						
Perforate Protect Casing Plug Back TD	Top Bottom	1,500	or comenc							
Plug Off Zone								RECEIVE	<u> </u>	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor.					e	Acid, Fracture, StanSarson Reported Tom COMMISSION (Amount and Kind of Material Used)				
	4106'-4114' (Lansing B1)				FEB 0 1 2010					
	4124'-4127', 4128'-4133' (Lansing B2)				CONSERVATION DIVISION					
	4124'-4132' (Lansing B2, squeezed)				Squeezed WICHITA, KS					
	CIBP @ 5410', 5429'-5435' (St. Louis)				48 bbls 20% HCL, 30 bbls 2% KCl flush					
		C . A.		Doglar		Liner Run:				
TUBING RECORD: 2	BING RECORD: Size: Set At: 2 3/8" 4048' 40-									
Date of First, Resumed 8/18/2009	d Production, SWD or E	nhr.	Producing Me	thod:	Flowin	g 🗌 Pun	nping 🔲 Gas	Lift 🗌 Ot	her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	er	Bbis.	Gas-Oil Ratio	Gr	ravity
DISPOSITION OF GAS: ME			METHOD (	OF COMPLETION: PRODUCTION INTERVAL: 4106'-4114', 4124'-4127', 4128'-413					02'_//123	
Vented Sol	ld Used on Lease		Open Hole Other <i>(Specify)</i> _	Perf.	Dualf	y Comp.	Commingled	+100-4114,41		J-+133