

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7064
Name: Cattlemans Oil Operations
Address: 2260 Catherine Rd.
City/State/Zip: Hays, Ks. 67601
Purchaser: NA
Operator Contact Person: Leo Dorzweiler
Phone: (785) 623-6847
Contractor: Name: Cattlemans Oil Operations
License: 7064
Wellsite Geologist: NA

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Anschutz Drilling Co.
Well Name: Dorzweiler - 1
Original Comp. Date: 4-6-51 Original Total Depth: 3543
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
3-15-2010 3-15-2010 3-15-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-19235-00-0102
County: Ellis
NE-NW-SW Sec. 10 Twp. 13 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dorzweiler G Well #: 13
Field Name: Catherine North
Producing Formation: NA
Elevation: Ground 2010 Kelly Bushing: NA
Total Depth: 600 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWO-AH-I NR
(Data must be collected from the Reserve Pit) 5-12-10
Chloride content ppm Fluid volume 80 bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Cattlemans Oil Op.
Lease Name: Dorzweiler License No.: 7064
Quarter NE Sec. 10 Twp. 13 S. R. 17 East West
County: Ellis Docket No.: D 25063

Junk in hole Plug & Abandon

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leo Dorzweiler
Title: OWNER Date: 5-8-10
Subscribed and sworn to before me this 8 day of May
20 10
Notary Public: Viola Dorzweiler
Date Commission Expires: 4-20-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cattlemans Oil Operations Name: Dorzweiler G Well #: 13

Sec. 10 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Junk in Hole Plug & Abandon @ 600'

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Junk in Hole @ 600'

O'WO

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NA							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
		NA		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plug & Abandon</u>	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

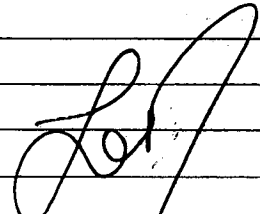
No. 3761

Date ²⁹ 4-28-10	Sec. 10	Twp. 13	Range 17	County Ellis	State KS	On Location	Finish 3:30pm
Lease Dorzweiler		Well No. 13		Location Weld Tech shop NE INTO			

Contractor Cattleman's		Owner	
Type Job PTA		To Quality Oilwell Cementing, Inc.	
Hole Size		T.D. 600'	
Csg. 8 5/8		Depth 600'	
Tbg. Size 2 7/8		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Meas Line		Displace	

EQUIPMENT		Amount Ordered	
Pumptrk 1	No. Cementer	160	60/40 450 gel
	Helper	87	
Bulktrk 4	No. Driver	58	
	Driver	5	
Bulktrk	No. Driver		
	Driver		

JOB SERVICES & REMARKS		Calcium	
Remarks:		Hulls 500lbs 4 sk	
Mix 100sx @ 600'		Salt	
Mix 40sx circ. cement @ 300"		Flowseal	
top off w/ 5sx			
Used 200lbs Hulls		Handling 154	
Thank You!!!		Mileage 12	

FLOAT EQUIPMENT		Tax	
Guide Shoe		Discount	
Centralizer		Total Charge	
Baskets			
AFU Inserts			
Pumptrk Charge plug			
Mileage 12			
Signature 		Russell	

