

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
 Name: HOEHN OIL, LLC
 Address 1: 40971 W. 247TH
 Address 2: _____
 City: WELLSVILLE State: KS Zip: 66092 +
 Contact Person: JIM OR KIM HOEHN
 Phone: (913) 908-5976
 CONTRACTOR: License # 5682
 Name: HUGHES DRILLING CO, A GENERAL PARTNERSHIP
 Wellsite Geologist: N/A
 Purchaser: PLAINS LLP
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp./Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-5-09 11-6-09 3-28-10
 Spud Date or Date Reached TID Completion Date or
 Recompletion Date per oper - KCC-DIG Recompletion Date

API No. 15- 15-059-25466-00-00
 Spot Description: _____
 INW SE SW NE Sec. 20 Twp. 16 S. R. 21 East West
3280 Feet from North / South Line of Section
1920 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: FRANKLIN
 Lease Name: HOEHN Well #: 9
 Field Name: PAOLA-RANTOUL
 Producing Formation: SQUIREL
 Elevation: Ground: 986 EST. Kelly Bushing: _____
 Total Depth: 750 Plug Back Total Depth: 734.55
 Amount of Surface Pipe Set and Cemented at: 21.0 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT II NR 5-12-10
 (Data must be collected from the Reserve Pit)
 Chloride content: N/A ppm Fluid volume: N/A bbls
 Dewatering method used: N/A
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. (Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James J. Hoehn
 Title: PRESIDENT Date: 05/03/2010
 Subscribed and sworn to before me this 5 day of May
2010
 Notary Public: Kimberly J. Hoehn
 Date Commission Expires: 02/26/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 10 2010

KIMBERLY J. HOEHN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 02-26-2013

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Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: 9
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ((Attach Additional Sheets)) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No ((Submit Copy)) List All E. Logs Run: DRILLERS LOG/GAMMA RAY NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	N/A	21.0	50/50POZ	5	N/A
PRODUCTION		2 7/8	N/A	734.55	50/50POZ	106	N/A

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TID <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	41 SHOTS 687'-697' 2" DML RTG	15% HCL ACID INHIBITOR	
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TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Entr. <u>04/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>N/A</u> Water Bbls. <u>20</u> Gas:Oil Ratio <u>N/A</u> Gravity <u>31</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease ((If vented, Submit ACO-1B))	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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Sec. 20, Twp. 16, Rng. 21
 Franklin Co., Kansas
 3,280 FSL 1420 FEL
 API# 15-059-25466-00-00

HUGHES DRILLING REPORT

Well No. #9
 Farm Hoehn
 SURFACE CASING Size 7"
 Feet 21.0
 Circulated 5 sx cement
 PERMANENT CSG. Size
 Feet

OPERATOR Hoehn Oil
 T. D. at Completion 750
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2
5	clays	7
6	Lime	13
2	Shale	15
15	Lime	30
6	shale	36
11	Lime	47
5	shale	52
16	Lime	68
35	shale	103
15	Lime	118
5	Sand	123
80	shale	203
22	Lime	225
27	shale	252
3	Lime	255
26	shale	281
3	sand	284
7	shale	287
6	Lime	293
5	shale	298
3	Lime	301
16	Shale	317
20	25	342
8	Shale	350
20	24	374
3	Shale	377
3	Lime	380
4	shale	384
6	Lime	390
150	shale	540
6	Lime	546
4	Sand	550
5	Lime	555
8	shale	563
27	shale	590
2	Lime	592
18	shale	601
4	Lime	605
8	shale	623
7	Lime	630

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
1/4/09	0	2	Soil	① 21.5-21.5
	2	7	clay	② 22.5-44.5
	7	13	Lime	③ 22.5-66.5
	13	15	Shale	④ 22.5-89.0
21'	15	30	Lime	⑤ 22.5-111.5
15/09	30	36	shale (slate 33-34)	⑥ 22.5-134.0
	36	47	Lime	⑦ 22.5-156.5
8 MAC	47	52	shale	⑧ 22.5-179.0
	52	68	Lime	⑨ 22.5-201.5
	68	103	shale	⑩ 22.5-224.0
	103	118	Lime	⑪ 22.5-246.5
	118	123	Sand	⑫ 22.5-269.0
	123	203	shale (sdy 123-131)	⑬ 22.5-291.5
	203	225	Lime	⑭ 22.5-314.0
	225	252	shale (sdy 234-242)	⑮ 22.5-336.5
	252	255	Lime	⑯ 22.5-359.0
	255	281	shale	⑰ 22.5-381.5
	281	284	sand (oil trace)	⑱ 22.5-404.0
	284	287	shale	⑲ 22.5-426.5
	287	293	Lime	⑳ 22.5-449.0
	293	298	shale	㉑ 22.5-471.5
	298	301	Lime	㉒ 22.5-494.0
	301	317	shale	㉓ 22.5-516.5
30'	317	342	Lime	㉔ 22.5-539.0
	342	350	shale	㉕ 22.5-561.5
20'	350	374	Lime	㉖ 22.5-584.0
	374	377	shale (slate 376-377)	㉗ 22.5-606.5

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RS²

Sec. ___ Twp. ___ Rng. ___

Co., Kansas

FSL

FEL

HUGHES DRILLING REPORT

Well No. **#9**
Farm **Hoehn**

SURFACE CASING

Size _____

Feet _____

Circulated _____ sx cement

PERMANENT CSG.

Size **2 7/8**

Feet **734.55**

T. D. at Completion **750**

Contractor **HUGHES DRILLING CO.**

OPERATOR **Hoehn Oil**

API # _____

STRATA THICKNESS	FORMATION DRILLED	T.D.
4	Shale	634
3	Lime	637
4	Shale	641
7	Lime	648
15	Shale	673
6	Sdy Shale	679
11	Sdy Shale	690
7	Sand	697
1	Blk Sand	698
52	Shale	750
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
1/5/09	377	380	Lime	(28) 22.5 - 629.0
	380	384	Shale	(29) 22.5 - 631.5
"Herdw"	384	390	Lime	(30) 22.5 - 634.0
	390	540	Shale (BKN 393-397)	(31) 22.5 - 686.5
	540	546	Lime	(32) 22.5 - 714.0
	546	550	Shale	(33) 22.5 - 741.5
	550	555	Lime	
	555	563	Sand (oil show)	
	563	590	Shale (slate 584-585)	
	590	592	Lime	
	592	611	Shale	
	611	615	Lime (Brown)	
	615	623	Shale (slate 617-622)	
	623	630	Lime	
	630	634	Shale	
	634	637	Lime (BKN)	
	637	641	Shale	
	641	648	Lime (Bleeding Oil) (Remarks pg. 3)	
	648	673	Shale	
	673	679	Sandy Shale	
	679	690	Sandy Shale - (Remarks pg. 4)	
#1 Squirrel	690	697	Broken Sand - (core time pg. 4)	
	697	698	Black Sand	
	698	750	Shale	
1/6/09			T.D.	

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11/6/09 - Set 734.55' of 2 7/8" 8rd EUE pipe
used 3 centralizers
Float shoe on bottom

HUGHES DRILLING CO.

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Hoehn # 9
FORMATION 1st squirrel
DATE: 11-5-09

(RPM 3" Shave Bit)

FROM	FEET TO	TIME	MINUTES	REMARKS
678	679	chip sample		Sdy shale
679	680	11		} Sdy shale w/A few thin ^{sand} seams (little bleeding)
680	681	12		
① 681	682	2:27:00-2:27:45	:45	
② 682	683	2:28:45	1:00	- shale
③ 683	684	2:29:45	1:00	- Sdy shale (A few sand seams) ^(some bleed)
④ 684	685	2:30:45	1:00	- shale
⑤ 685	686	2:31:45	1:00	- sand very lamin w/shale ^(some bleed)
⑥ 686	687	2:33:00	1:15	- shale
⑦ 687	688	2:34:00	1:00	} sand very lamin w/shale ^(some bleed)
⑧ 688	689	2:35:00	1:00	
⑨ 689	690	2:36:00	1:00	- Sdy shale (A few sand seams) ^(little bleed)
⑩ 690	691	2:37:00	1:00	} 690-696 sand very lamin w/shale (Bleed. Oil)
⑪ 691	692	2:38:00	1:00	
⑫ 692	693	2:39:00	1:00	
⑬ 693	694	2:40:00	1:00	
⑭ 694	695	2:41:00	1:00	
⑮ 695	696	2:42:00	1:00	
⑯ 696	697	2:43:00	1:00	- sand slightly lamin w/shale ^(bleed)
⑰ 697	698	2:43:45	:45	- Black sand (Good Bleeding Oil) (Heavier oil than top)
⑱ 698	699	2:46:15	2:30	} Lost cone (shale)
⑲ 699	700	2:50:30	4:15	
20 700	701	2: -	stop	

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231888

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Invoice Date: 11/09/2009 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 9
20228
NW 20-16-21 FR
11/06/2009

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	280.00	.1600	44.80
1124	50/50 POZ CEMENT MIX	106.00	9.2500	980.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	870.00	870.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
368	CASING FOOTAGE	735.00	.00	.00
503	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts: 1047.30 Freight: .00 Tax: 71.22 AR 2336.27
Labor: .00 Misc: .00 Total: 2336.27
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577