

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL, LLC
Address 1: 40971 W. 247TH
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: JIM OR KIM HOEHN
Phone: (913) 908-5976
CONTRACTOR: License # 5682
Name: HUGHES DRILLING CO, A GENERAL PARTNERSHIP
Wellsite Geologist: N/A
Purchaser: PLAINS LLP
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-9-09 11-10-09 4-15-10
Spud Date or Date Reached TID Completion Date or Recompletion Date
per Oper - KCC-Dlg

API No. 15- 15-059-25465-00-00
Spot Description: _____
NE SE SW NE Sec. 20 Twp. 16 S. R. 21 East West
3040 Feet from North / South Line of Section
1325 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FRANKLIN
Lease Name: HOEHN Well #: HI-1
Field Name: PAOLA-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: 994 EST. Kelly Bushing: _____
Total Depth: 717 Plug Back Total Depth: 703
Amount of Surface Pipe Set and Cemented at: 21.15 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx omt.

Drilling Fluid Management Plan AH II NR 5-12-10
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 05/03/2010
Subscribed and sworn to before me this 5 day of May
20 10
Notary Public: Kimberly J. Hoehn
Date Commission Expires: 02/26/2013

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02/26/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: HI-1
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DRILLERS LOG/GAMMA RAY NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	N/A	21.15	50/50POZ	8	N/A
PRODUCTION		2 7/8	N/A	703.35	50/50POZ	106	N/A

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	37 SHOTS 662'-671' 2" DML RTG	15% HCL ACID INHIBITOR	
			RECEIVED MAY 10 2010 KCC WICHITA

TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Entr. <u>NONE YET</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production (Per 24 Hours)	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>
			Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231914

Invoice Date: 11/10/2009 Terms:

Page 1

HEOHN OIL & RANCH
40971 W. 247TH
WELLSVILLE KS 66092
() -

HEOHN HI-1
22457
SE 20-16-21 FR
11/09/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	106.00	9.2500	980.50
1118B	PREMIUM GEL / BENTONITE	281.00	.1600	44.96
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495 CASING FOOTAGE	.00	.19	.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1047.46	Freight:	.00	Tax:	71.23	AR	2477.44
Labor:	.00	Misc:	.00	Total:	2477.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 232327

Invoice Date: 12/09/2009 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN HI-1
40307
20-16-21
12-7-09

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	300.00	1.6000	480.00
3166	ACID INHIBITOR	.50	43.2500	21.63
3152	MAX FLO	2.00	39.5000	79.00
3175	NON-IONIC NON EMUL	.50	31.0000	15.50
3129	CITY WATER (OTTAWA)	1000.00	.0140	14.00
3172	KCL SUB MB6875 CC3107 (.75	33.0000	24.75
3168A	BIOCIDE (AMA-35-D-P) (DR	.50	27.2500	13.63
4326	7/8" RUBBER BALL SEALERS	35.00	2.8500	99.75

Description	Hours	Unit Price	Total
424 ACID PUMP CHARGE(1500 GALLON)	1.00	495.00	495.00
424 ACID EQUIPMENT MILEAGE	80.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
T-106 WATER TRANSPORT (ACID)	1.00	105.00	105.00

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Parts: 748.26 Freight: .00 Tax: 7.73 AR 1355.99
Labor: .00 Misc: .00 Total: 1355.99
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

HUGHES DRILLING CO.

P. 7.

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Hoehn # HZ-1

FORMATION #1 Squirrel

DATE: 11/9/09

(~~REF~~) Chip Sample

FROM	FEET TO	TIME	MINUTES	REMARKS
662	663	Chip Sample	-	Sand lamin. w/ sdy line + shale (oil trap)
663	664	All of squirrel	-	Sand slightly lamin. w/ shale (bleeding)
664	665	"		
665	666	"		(A few streaks of shale 665-6)
666	667	"		Solid Sand (bleeding) 664-671
667	668	"		
668	669	"		
669	670	"		
670	671	"		
671	672	"		Sdy shale (with a few scattered thin strips of sand w/ a little bleeding oil)
672	673	"		
673	674	"		
674	675	"		
675	676	"		
676	677	"		
677	678	"		
678	679	-		sand very lamin. w/ shale
679	680	} shale		
680	681			

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Sec. 20, Twp. 16, Rng. 21E
FR. Co., Kansas
3040 FSL 1325 FEL
 API # 19-059-25465-00-00

HUGHES DRILLING REPORT

Well No. HI-1 Size 7"
 Farm Hoehn Feet 21.15
 Circulated 8 sx cement

PERMANENT CSG.
 Size.....
 Feet.....
 T. D. at Completion 717'
 Contractor HUGHES DRILLING CO.

OPERATOR Hoehn Oil

STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2
11	Clay	13
5	Lime	18
1	Shale	19
16	Lime	35
6	shale	40
12	Lime	52
5	Shale	57
18	Lime	75
31	Shale	106
13	Lime	119
11	Sand	130
79	Shale	209
21	Lime	230
8	Shale	238
3	Sand	241
17	Shale	258
4	Lime	262
32	Shale	294
6	Lime	300
5	Shale	305
3	Lime	308
16	Shale	324
30'	23 Lime	347
6	Shale	353
20'	25 Lime	378
4	Shale	382
4	Lime	386
2	Shale	388
H"	5 Lime	393
149	Shale	542
10	Lime	550
4	Shale	556
5	Sand	561
35	Shale	596
2	Lime	598
19	Shale	617
4	Lime	621
9	Shale	630
5	Lime	635
4	Shale	639

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
7/6/09	0	2	Soil	① 21.5-21.5
	2	13	Clay	② 21.5-44.0
	13	18	Lime	③ 21.5-66.5
	18	19	Shale	④ 21.5-89.0
21	19	34	LIME	⑤ 21.5-114.5
17/09	34	40	Shale (slate 38-39)	⑥ 21.5-139.0
5 th	40	52	Lime	⑦ 21.5-156.5
7 th PDC	52	57	Shale	⑧ 21.5-179.0
	57	75	Lime	⑨ 21.5-201.5
	75	106	Shale (Sand 96-99)	⑩ 21.5-224.0
	106	119	Lime	⑪ 21.5-246.5
	119	130	Sand	⑫ 21.5-269.0
	130	209	Shale	⑬ 21.5-291.5
	209	230	Lime	⑭ 21.5-314.0
	230	238	Shale	⑮ 21.5-336.5
	238	241	Sand (Oil Tracer 238-239)	⑯ 21.5-359.0
	241	258	Shale	⑰ 21.5-381.5
	258	262	Lime	⑱ 21.5-404.0
	262	294	Shale	⑲ 21.5-426.5
	294	300	Lime	⑳ 21.5-449.0
	300	305	Shale	㉑ 21.5-471.5
	305	308	Lime	㉒ 21.5-494.0
	308	324	Shale	㉓ 21.5-516.5
30'	324	347	Lime 30'	㉔ 21.5-539.0
	347	353	Shale (slate 350-351)	㉕ 21.5-561.5
20'	353	378	Lime	㉖ 21.5-584.0
	378	382	Shale (slate 381-382)	㉗ 21.5-606.5

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HUGHES DRILLING REPORT

Well No. HI-1
Farm Hoehn
SURFACE CASING
Size _____
Feet _____
Circulated _____ sx cement

PERMANENT CSG.
Size 2 7/8
Feet 703.35
T. D. at Completion 717'
Contractor HUGHES DRILLING CO.

OPERATOR Hoehn Oil

STRATA THICKNESS	FORMATION DRILLED	T.D.
3	Lime	642
5	shale	647
1	lime	648
1	shale	649
		656
		662

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
	382	386	Lime	(28) 22.5 - 629.0
	386	388	Shale	(29) 22.5 - 631.5
	388	393	Lime	(30) 22.5 - 634.0
	393	542	Shale (BRK 396-400)	(31) 22.5 - 636.5
15	542	552	Lime	
19/09	552	556	Shale	
	556	561	Sand (BRK w sdy Lime) (oil trace)	
	561	596	Shale (slate 594-595)	
	596	598	Lime	
	598	617	Shale	
	617	621	Lime (Brown)	
	621	630	Shale (slate 624-625)	
	630	635	Lime	
	635	639	shale	
	639	642	Lime	
	642	647	Shale	
	647	648	Lime	
	648	649	shale	
	649	656	Lime (core time pg 3)	
	656	662	Shale (Remarks)	
#1 sq. inel	662	671	Sand (Remarks)	
	671	673	Sdy shale	
	673	717	Shale	
			TD	

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11/9/09 - SET 703.35' OF 2 7/8" 8rd EVE PIP
used 3 centralizers
Float Shoe on Bottom

HUGHES DRILLING CO.

1753

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Hocutt HI-1
FORMATION Ft. Scott
DATE: 11-9-09

~~3"~~ Shawe Bit

FROM	FEET TO	TIME	MINUTES	REMARKS
		sample check		
①	641 642	10:33:00-10:37:00	4:00	- Lime
②	642 643	10:38:45	1:45	} Shale
③	643 644	10:40:00	1:15	
④	644 645	10:41:15	1:15	
⑤	645 646	10:42:30	1:15	
⑥	646 647	10:43:30	1:00	
⑦	647 648	10:45:45	2:15	- Lime
⑧	648 649	10:46:30	:45	- Black shale 648-649.5
⑨	649 650	10:47:45	1:15	- Lime Brk. w/shale 649.5-650.5
⑩	650 651	10:51:30	3:45	- Lime 650.5-651 (No oil)
⑪	651 652	10:54:45 ^{stop}	3:15	} Fossily + Fractured lime 651-654.5 (Bleeding)
⑫	652 653	11:01:00-11:03:30	2:30	
⑬	653 654	11:06:00	2:30	
⑭	654 655	11:12:00	6:00	} Lime 654.5-656 (No oil)
⑮	655 656	11:14:15	2:15	
⑯	656 657	11:15:30	1:15	} Shale
⑰	657 658	11:16:45	1:15	
⑱	658 659	11:18:00	1:15	
⑲	659 660	11:19:15	1:15	
⑳	660 661	11:20:30	1:15	

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HUGHES DRILLING CO.

P.T. 1

Wellsville, Kansas 66092

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Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Hoehn # HD-1

FORMATION #1 Squirrel

DATE: 11/9/09

(FROM) Chip Sample

FROM	FEEET TO	TIME	MINUTES	REMARKS
662	663	Chip Sample	-	Sand lamin w/ sdy lime + shale (oil Tr)
663	664	All of Squirrel	-	Sand slightly lamin w/shale (Bleeding)
664	665	"		
665	666	"		(A few streaks of shale 665-6)
666	667	"		Solid Sand (Bleeding) 664 - 671
667	668	"		
668	669	"		
669	670	"		
670	671	"		
671	672	"		
672	673	"		
673	674	"		Sdy shale (with a few scattered thin strips of sand w/ a little bleeding oil)
674	675	"		
675	676	"		
676	677	"		
677	678	"		
678	679	- sand very lamin w/shale		
679	680	} shale		
680	681			

RECEIVED

MAY 10 2010

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