

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298
Address 2: _____
City: Hoisington State: KS Zip: 67544 + 0 2 9 8
Contact Person: Don Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/21/2009 1/08/2010 1/10/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25377-00-00
Spot Description: _____
SW SE NE Sec. 19 Twp. 17 S. R. 14 East West
2310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Clark Well #: 1
Field Name: Axman
Producing Formation: _____
Elevation: Ground: 1876' Kelly Bushing: 1883'
Total Depth: 3404' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 916 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NGR
(Data must be collected from the Reserve Pit) 5-12-10
Chloride content: 54,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

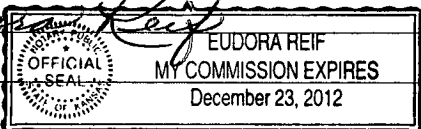
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 5-10-10

Subscribed and sworn to before me this 10th day of May 2010,
20 _____.

Notary Public: Eudora Reif
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**

_____ Wireline Log Received **MAY 11 2010**

_____ Geologist Report Received **CONSERVATION DIVISION**

_____ UIC Distribution **WICHITA, KS**

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Clark Well #: 1
 Sec. 19 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">Per Geo report</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23 #	898	A Con	200 150	Common 3% Col

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121194
 Invoice Date: Jan 10, 2010
 Page: 1

Bill To:
Reif Oil & Gas Co., LLC P O Box 298 Hoisington, KS 67544-0298

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Reif	Calrk #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Jan 10, 2010	2/9/10

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	13.50	1,741.50
86.00	MAT	Pozmix	7.55	649.30
7.00	MAT	Gel	20.25	141.75
53.00	MAT	Flo Seal	2.45	129.85
224.00	SER	Handling	2.25	504.00
24.00	SER	Mileage 224 sx @.10 per sk per mi	22.40	537.60
1.00	SER	Rotary Plug	1,159.00	1,159.00
24.00	SER	Pump Truck Mileage	7.00	168.00
1.00	EQP	Dry Hole Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1274.25

ONLY IF PAID ON OR BEFORE

Feb 4, 2010

Subtotal		5,097.00
Sales Tax	MAY 11 2010	321.11
Total Invoice Amount	CONSERVATION DIVISION WICHITA, KS	5,418.11
Payment/Credit Applied		
TOTAL		5,418.11

ALLIED CEMENTING CO., LLC. 036201

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>1-10-10</u>	SEC. <u>19</u>	TWP. <u>17S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Clark</u>	WELL# <u>1</u>	LOCATION <u>28184 North To 140 RD</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>west TO 70 Ave 1/2 South west</u>					

CONTRACTOR <u>Royal Drilling Rig 2</u>	OWNER <u>Reif Oil and Gas</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3404</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3374</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>215 SK 60/140 1% Gel</u>		
	<u>1/4# flo seal</u>		
COMMON	<u>129</u>	@ <u>13.50</u>	<u>1741.50</u>
POZMIX	<u>86</u>	@ <u>7.55</u>	<u>649.30</u>
GEL	<u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE		@	
ASC		@	
<u>1/4# flo seal</u>	<u>53</u>	@ <u>2.45</u>	<u>129.85</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>224</u>	@ <u>2.25</u>	<u>504.00</u>
MILEAGE	<u>24 x 224 x .10</u>		<u>537.60</u>
			TOTAL <u>3,704.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne - D</u>
# <u>417</u>	HELPER <u>Matt - D</u>
BULK TRUCK	
# <u>456</u>	DRIVER <u>Gallen - D</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug 3374 mix 25SK Dis 5 BBLs
at water - 41 BBLs mud
2nd plug 960 mix 40SK Dis 9 BBLs
3rd plug 350 mix 70SK
4th plug 40 mix 10SK
Rat mix 30SK
Mouse mix 15SK

CHARGE TO: Reif Oil and Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3374</u>		
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2010

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

		@	
<u>1 Dry hole Plug</u>		@ <u>106.00</u>	<u>66.00</u>
		@	
		@	
			TOTAL <u>66.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Maury Buey
 SIGNATURE Maury Buey

SALES TAX (If Any) _____
 TOTAL CHARGES 3,704.00
 DISCOUNT _____ IF PAID IN 30 DAYS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 121194
 Invoice Date: Jan 10, 2010
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Reif Oil & Gas Co., LLC P O Box 298 Hoisington, KS 67544-0298

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Reif	Calrk #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Jan 10, 2010	2/9/10

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	13.50	1,741.50
86.00	MAT	Pozmix	7.55	649.30
7.00	MAT	Gel	20.25	141.75
53.00	MAT	Flo Seal	2.45	129.85
224.00	SER	Handling	2.25	504.00
24.00	SER	Mileage 224 sx @ .10 per sk per mi	22.40	537.60
1.00	SER	Rotary Plug	1,159.00	1,159.00
24.00	SER	Pump Truck Mileage	7.00	168.00
1.00	EQP	Dry Hole Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 11 2010
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1274.25

ONLY IF PAID ON OR BEFORE

Feb 4, 2010

Subtotal	5,097.00
Sales Tax	321.11
Total Invoice Amount	5,418.11
Payment/Credit Applied	
TOTAL	5,418.11

ALLIED CEMENTING CO., LLC. 036201

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Geart Bend KS

DATE <u>1-10-10</u>	SEC. <u>19</u>	TWP. <u>17S</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Clark</u>		WELL# <u>1</u>		LOCATION <u>281.84 North To 140 RD</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>west To 70 Ave 1/2 South west side</u>				

CONTRACTOR Royal Drilling Rig 2 OWNER Reif Oil and Gas

TYPE OF JOB <u>Rotary Plus</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3404</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2</u> DEPTH <u>3374</u>
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

CEMENT
AMOUNT ORDERED 215 SK 60/40 7% Gel
1# flo seal

COMMON <u>129</u>	@ <u>13.50</u>	<u>1741.50</u>
POZMIX <u>86</u>	@ <u>7.55</u>	<u>649.30</u>
GEL <u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE	@	
ASC	@	
<u>flo seal 53</u>	@ <u>2.45</u>	<u>129.85</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>224</u>	@ <u>2.25</u>	<u>504.00</u>
MILEAGE <u>24 x 224 x .10</u>		<u>537.60</u>
		<u>TOTAL 3,704.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2010

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne - D</u>
# <u>417</u>	HELPER <u>Matt - D</u>
BULK TRUCK	
# <u>456</u>	DRIVER <u>Galien - D</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug 3374 mix 255x Dis 50Bbs
at water - 41Bbs mud
2nd plug 960 mix 40SK Dis 9BBS
3rd plug 350 mix 70SK
4th plug 40 mix 10SK
Rat mix 30SK
Mousse mix 15SK

SERVICE

DEPTH OF JOB <u>3374</u>		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1327.00

CHARGE TO: Reif Oil and Gas
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Reif Oil and Gas Company, LLC.		Lease No. Well # 1		Date 12-22-09	
Lease Clark		8 5/8" 24Lb/Ft.			
Field Order # 1251	Station Pratt, Kansas	Casing 113 Feet	Depth 913 Feet	County Barton	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 14-175-14W	

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME	
Casing Size 24Lb. 8 5/8"	Tubing Size 113 Feet	Shots/Ft 200	Acts A-Con with 38 Calcium Chloride	GRATE PRESS ISIP	25Lb./sk. cell fl.		
Depth 913 Feet	Depth	From	To 12Lb./Gal., 15.46 Gal.	Max	1.5sk., 2.56 CU.F	5 Min.	
Volume 57 BBL	Volume	From	To 150s acts Common Cement	Min		10 Min.	
Max Press 450 P.S.I.	Max Press	From	To 28 Gal., 38 Calcium Chloride	Avg	25Lb./sk. Cell flake	15 Min	
Well Connection Plug down	Annulus Vol. 6.50 Gal.	From	To 15Lb./Gal., 6.50 Gal.	HHP Used	1.36 CU.F	Annulus Pressure	
Plug Depth 848 Feet	Packer Depth	From	To	Flush 57 BBL Fresh Water	Gas Volume	Total Load	

Customer Representative Don Reif	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,866	19,903	19,905	19,831	19,862
Driver Names Messick	Mattal	E. McKraw		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
5:00					Royal Drilling start to run 24 Joints new 24Lb./Ft. 8 5/8" casing.
6:47					Casing in well. Circulate for 5 minutes.
6:55	300		5	5	Start Fresh Water Pre-Flush.
			5	5	Start mixing 200 sacks A-Con Cement.
			96	5	Start mixing 150 sacks Common Cement.
	-0-		132		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
7:20	200			2.5	Start Fresh Water Displacement.
7:45	450		57		Plug down. Shut in Well.
					Circulated 15 sacks cement to the pit.
					Washup pump truck.
8:15					Job Complete.
					Thank You.
					Clarence, Milte, Edward

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2010

CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

PRESSURE PUMPING & WIRELINE

Clark #1

FIELD SERVICE TICKET

1718 1251 A

DATE: 12-22-09 TICKET NO.

DATE OF JOB: 12-22-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.						
CUSTOMER: Reef Oil and Gas Company, LLC.				LEASE: Clark						
ADDRESS:				COUNTY: Barton STATE: Kan 95						
CITY:				STATE:						
AUTHORIZED BY:				SERVICE CREW: Messer, R. M., Marshall, E. H., Green						
				JOB TYPE: C.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19-66	.75						12-21-09			10:00
						ARRIVED AT JOB	12-22-09			
						START OPERATION				
17903-17905	.75					FINISH OPERATION				
						RELEASED	12-22-09			
17-37-17-382	.75					MILES FROM STATION TO WELL				75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 101	4 5/8" Blended Cement		2000 ft		\$ 3,600
CE 100	Cement		1900 lb		\$ 2,400
CE 102	Cellulose		32 LL		\$ 325
CE 104	Calcium Chloride		957 LB		\$ 1,036
CE 200	Cement Gel		282 LL		\$ 70
CE 105	Top Rubber Plug, 8 7/8"		1 ea		\$ 225
E 101	Heavy Equipment Mileage		150 mi		\$ 1,050
E 113	BUFFED Tires		1234 mi		\$ 1,974
E 100	Liftup Mileage		79 mi		\$ 318
CE 240	Blending and Mixing Service		290 ft		\$ 490
SC 003	Service Supervisor		1 ea		\$ 175
CE 241	Cement Pump: 50 Feet To 1,000 Feet		1 ea		\$ 1,200
CE 504	Plug Container		1 ea		\$ 250

SUB TOTAL

\$ 7,213

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: R. Messer	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-----------------------------------	--

FIELD SERVICE ORDER NO.

TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D
 # 417 HELPER Matt - D
 BULK TRUCK
 # 456 DRIVER Galien - D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 3374 mix 255x Dis 5BBLS
at water - 41BBLS mud
2nd plug 960 mix 40 SX Dis 9BBLS
3rd plug 350 mix 70 SX
4th plug 40 mix 10 SX
Rat mix 30 SX
Mousse mix 15 SX

CHARGE TO: Reiff oil and Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Buehly
 SIGNATURE Doug Buehly

COMMON	<u>129</u>	@	<u>13.50</u>	<u>1741.50</u>
POZMIX	<u>86</u>	@	<u>7.55</u>	<u>649.30</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Plas seal</u>	<u>53</u>	@	<u>2.45</u>	<u>129.85</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>224</u>	@	<u>2.25</u>	<u>504.00</u>
MILEAGE	<u>24x224x10</u>			<u>537.60</u>

TOTAL 3,704.00

SERVICE

DEPTH OF JOB	<u>3374</u>			
PUMP TRUCK CHARGE				<u>1159.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>7.00</u>	<u>168.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1327.00

PLUG & FLOAT EQUIPMENT

		@		
<u>1 Dry hole Plug</u>		@	<u>166.00</u>	<u>166.00</u>
		@		
		@		
		@		

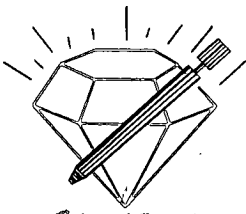
TOTAL 166.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAY _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 11 2010

CONSERVATION DIVISION
 WICHITA, KS



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CLARK1053

TIME ON: 22:00 1/6/10
TIME OFF: 3:00 1/7/10

Company REIF OIL & GAS CO LLC Lease & Well No. CLARK #1
Contractor ROYAL DRILLING RIG #2 Charge to REIF OIL & GAS CO LLC
Elevation 1883K.B Formation LKC 'H, I' Effective Pay _____ Ft. Ticket No. 0669
Date 1/6/10 Sec. 19 Twp. 17S Range 14 W County BARTON State KANSAS
Test Approved By JIM MUSGRUVE Diamond Representative JOHN C. RIEDL

Formation Test No. 3 Interval Tested from 3251 ft. to 3325 ft. Total Depth 3325 ft.
Packer Depth 3246 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3251 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3254 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 3322 ft. Recorder Number 11017 Cap. 4000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7,400 P.P.M. Drill Pipe Length 3231 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NOT USED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 74 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD 20 MINUTES) NO RB
2nd Open: NO BLOW (FLUSHED TOOL & RELIEVED WEAK SURGE) NO RB

Recovered 10 ft. of DRILLING MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

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WICHITA, KS

Remarks: _____
Price Job _____
Other Charges _____
Insurance _____
FROM ASIS 10
TO MGS 18
Total TOTAL 20 MILLS

Time Set Packer(s) 11:15 A.M. Time Started Off Bottom 1:15 A.M. Maximum Temperature 93°
Initial Hydrostatic Pressure..... (A) 1582 P.S.I.
Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 132 P.S.I.
Final Flow Period..... Minutes 30 (E) 31 P.S.I. to (F) 32 P.S.I.
Final Closed In Period..... Minutes 30 (G) 91 P.S.I.
Final Hydrostatic Pressure..... (H) 1553 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Customer Reif Oil and Gas Company, LLC	Lease No. Clark	Well # 1	Casing 8 5/8" 24Lb/Ft.	Depth 913 Feet	Date 12-22-09
Field Order # 1251	Station Pratt, Kansas	County Barton	State Kansas	Formation C.N.W. - Surface	Legal Description 11-115-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24Lb/Ft.	Tubing Size 7 8/9" 24Lb/Ft.	Shots/Ft 200	Acid sacks A-Con with 38 Gal.	Rate 15.46 Gal./Min.	Pressure 56 CU.FT	ISIP 25Lb/sk. cell flake	
Depth 913 Feet	Depth 913 Feet	From 0	To 12Lb/Gal., 15.46 Gal.	Max 2.5		5 Min.	
Volume 7.8 Bbl.	Volume 7.8 Bbl.	From 0	To 150 sacks Common with	Min. 1.36 CU.FT		10 Min.	
Max Press. 450 P.S.I.	Max Press. 450 P.S.I.	From 0	To 28 Gal. 38 Calcium Chloride, 25Lb/sk. Cell flake	Avg 1.36 CU.FT		15 Min.	
Well Connection 1 1/2" Gal. other	Annulus Vol. 1 1/2" Gal. other	From 0	To 15Lb/Gal., 6.50 Gal.	HHP Used 1.36 CU.FT		Annulus Pressure	
Plug Depth 248 Feet	Packer Depth 248 Feet	From 0	To Flush 57 Bbl. Fresh Water	Gas Volume 57 Bbl.		Total Load	

Customer Representative Don Reif	Station Manager David Scott	Treater Clarence R. Messick
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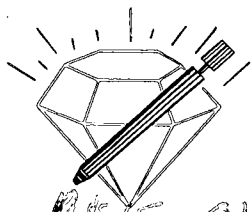
Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	E. Mc	Graw					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
5:00	Royal	Drilling			start to run 24 Joints new 24Lb./Ft. 8 5/8" casing.
6:47					Casing in well. Circulate for 5 minutes.
6:55	300			5	Start Fresh Water Pre-Flush.
			5	5	Start mixing 200 sacks A-Con cement.
			96	5	Start mixing 150 sacks Common cement.
	0		132		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
7:20	200			2.5	Start Fresh Water Displacement.
7:45	450		57		Plug down. Shut in Well. Circulated 15 sacks cement to the pit. Washup pump truck.
8:15					Job Complete. Thank You. Clarence, Milte, Edward

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DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:20 1/5/10
 TIME OFF: 10:20 1/5/100

DRILL-STEM TEST TICKET

FILE: CLARK 1 P. 1

Company REF OIL & GAS CO LLC Lease & Well No. CLARK #1
 Contractor ROYAL DRIL RIG #2 Charge to REF OIL & GAS CO LLC
 Elevation 1883 Formation LKC Effective Pay _____ Ft. Ticket No. 0667
 Date 1/5/10 Sec. 19 Twp. 17 S Range 14 W County BARTON State KANSAS
 Test Approved By JIM MUGROU Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 3132 ft. to 3170 ft. Total Depth 3170 ft.
 Packer Depth 3127 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3132 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3135 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3167 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6,500 P.P.M. Drill Pipe Length 3112 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT RAN Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD IN 15 MINUTE.) NO RB
 2nd Open: WEAK (DEAD 20 MIN)

Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	FRGM NO. 10 TO NO. 10
_____	Total TOTAL 20 MILG

Time Set Packer(s) 3:20 A.M. Time Started Off Bottom 5:20 P.M. Maximum Temperature 91
 Initial Hydrostatic Pressure..... (A) 1475 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 28 P.S.I. to (C) 35 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 345 P.S.I.
 Final Flow Period..... Minutes 30 (E) 33 P.S.I. to (F) 34 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 36 P.S.I.
 Final Hydrostatic Pressure..... (H) 1460 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.