TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-115-19160-00-00

Spot: SENENENE

Sec/Twnshp/Rge: 20-21S-5E

4774 feet from S Section Line,

218 feet from E Section Line Well #: 15

Lease Name: STRAIT RANCH

County: MARION

Total Vertical Depth: 2292 feet

Operator License No.: 6655

Op Name: CRAWFORD, GARRY F. DBA CRAWFO

Address: PO BOX 727

EL DORADO, KS 67042

String Size SURF 8.625		Pulled (ft)	Comments 100 SX	
PROD 5.5	22740		125 SX	

Well Type: OIL

UIC Docket No:

Date/Time to Plug:

Plug Co. License No.: 5870

Plug Co. Name: PHILLIPS WELL SERVICE, INC.

Proposal Rcvd. from: BRANCE CRAWFORD

Company:

Phone: (316) 323-5513

Comments

Proposed AS PER KCC Plugging

Method:

Plugging Proposal Received By:

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 04/05/2010 12:45 PM

KCC Agent: SHANE JONES

Actual Plugging Report:

Perfs: Top

2270

Bot

2292

Thru

OH

3/18/10 PHILLIPS WELL SERVICE RIGGED UP ON THE WELL. THEY RAN 2" TUBING
TO 2227'. CONSOLIDATED TIED ON AND PUMPED 35 SXS 60/40 POS W/4% GELAND
4.5 % CC. PHILLIPS THEN PULLED ALL BUT 8 JOINTS OF TUBING.
CONSOLIDATED RAN ITS WIRE LINE DONE AND TAGGED CEMENT @ 2008'.
CONSLIDATED THEN TIED ONTO THE 2" TUBING AND CIRCULATE WATER UP
AND AROUND THE BACKSIDE. THEY CHANGED TO CEMENT AND CIRCULATED
90 SXS. THEY FINISHED AROUND 12:45PM USING A TOTAL OF 125 SXS OF 60/40
POS W/4% GEL TK #23316. 3/22/2010 I CHECKED TOP PLUG FINDING IT HAD
FALLEN 140 PLUS FEET. I DUG OUT DOWN TO THE 8 5/8" SURFACE AND ONCE I
BROKE THE SEAL AROUND THE SURFACE PIPE. IT TOOK WHAT FLUID WAS
AROUND THE BACK SIDE ON A VACUUM. I CALLED BRANCE CRAWFORD AND
TOLD HIM MY FINDINGS. THEY WILL NEED TO EITHER GO BACK IN AND
PERFORATE AND CIRCULATE CEMENT AGAIN, OR RUN TUBING DOWN THE
BACK SIDE AND THE INSIDE OF THE 5.5" AND FILL TO THE SURFACE. 4/5/10
DYNA LOG TAGGED CEMENT @ 141' AND PERFORATED CASING AT 122'.
CONSLIDATED TIED ON AND PUMPED DOWN CASING GOT UP TO A RATE OF 1.5
BBLS @ 300 PSI. THEY PUMPED 35 SXS DOWN CASING NEVER CIRCULATED UP
BACKSIDE. WE PUMPED CEMENT DOWN BACKSIDE. THEY USED A TOTAL OF 45
SXS OF 60/40 POS W/4% GEL TK # 23345. TA HAD BEEN APPROVED 6 MONTH IN
ACCORDANCE WITH COMPLIANCE AGREEMENT WITH THE DISTRICT 2 OFFICE.
WAS ORINGINALLY DENIED DUE TO HIGH FLUID LEVEL POSSIBLE CASING LEAK.
SJ

Remarks:

Plugged through: TBG

District: 02

Signed ///

(TECHNICIAN) RECEIVED KANSAS CORPORATION COMMISSION

APR 20 2010 CP-2/3

CONSERVATION DIVISION WICHITA, KS