

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-215040000

County Gove

SW/4 NE/4 SE/4 Sec. 9 Twp. 12S Rge. 30 X<sup>E</sup><sub>U</sub>

1425 Feet from SN (circle one) Line of Section

750 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Otley Well # 1-9

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 2808 KB 2828

Total Depth 4555' PBTD

Amount of Surface Pipe Set and Cemented at 211.53 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 8-22-97  
(Data must be collected from the Reserv Pit) 07-21-1997

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3447

Name: RANKEN ENERGY CORPORATION

Address 601 N Kelly, Ste. 103

City/State/Zip Edmond, OK 73003-4855

Purchaser: N/A

Operator Contact Person: Tom Larson

Phone (316) 653-7368

Contractor: Name: A. L. Abercrombie, Inc.

License: 30684

Wellsite Geologist: Mark Herndon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/08/97 7/12/97 7/13/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

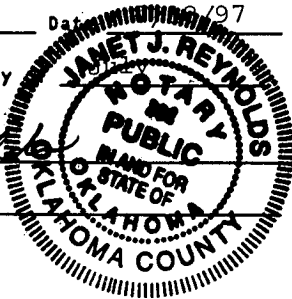
Signature \_\_\_\_\_

Title President Date 7/12/97

Subscribed and sworn to before me this 18th day 19 97.

Notary Public Jamie J. Reynolds

Date Commission Expires July 12, 1998



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name RANKEN ENERGY CORPORATION

Lease Name Otley Well # L-9

Sec. 9 Twp. 12S Rge. 30

East  
 West

County Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum KB
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2281	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3822	
List All E.Logs Run:		Lansing "B"	3901	
Dual Induction		Muncie Creek	4002	
Neutron-Density		Stark Shale	4090	
Sonic		Base K/C	4152	
		Pawnee	4290	
		Ft. Scott	4362	
		Mississippi	4452	
		Mississippi Dolomite	4464	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String.	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20# 203.53	211.53	60-40 Poz	150	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

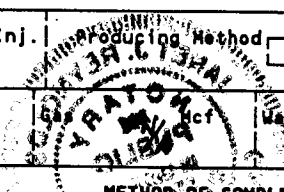
Date of First, Resumed Production, SWD or Inj. D&A  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



15-063-21504-00-00

ORIGINAL

# ALLIED CEMENTING CO., INC. 8235

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>7-8-97</u>	SEC. <u>9</u>	TWP. <u>12S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>9:50 AM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>10:45</u>
LEASE <u>OAKLEY</u>	WELL # <u>1-9</u>	LOCATION <u>I-70 GREENHILL 5 1/2 S-2 W-15-34 E</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCOMBIE RTD #8 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 216"

CASING SIZE 8 1/2" DEPTH 211"

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BBL.

CEMENT AMOUNT ORDERED 150 SKS 60/40 POZ 3% GEL

COMMON	<u>90 SKS</u>	@ <u>7.20</u>	<u>648.00</u>
POZMIX	<u>60 SKS</u>	@ <u>3.15</u>	<u>189.00</u>
GEL	<u>3 SKS</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5 SKS</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150 SKS</u>	@ <u>1.05</u>	<u>157.50</u>
MILEAGE	<u>47 per SK/mile</u>		<u>132.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 300 HELPER TERRY

BULK TRUCK

# 254 DRIVER JASON

BULK TRUCK

# DRIVER

TOTAL 4295.00

REMARKS: Cont DID CIRC !!

Thanks

SERVICE

DEPTH OF JOB	<u>211'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22 mile</u>	@ <u>2.85</u>	<u>62.70</u>
PLUG	<u>8 1/2 SURFACE</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 552.70

CHARGE TO: RANKEN ENERGY CORP.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE T. C. Parson

PRINTED NAME

15-063-21504-00-00

ORIGINAL

# ALLIED CEMENTING CO., INC.

8809

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-14-97</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:30AM</u>	JOB START <u>3:30AM</u>	JOB FINISH <u>6:00AM</u>
LEASE <u>OTely</u>	WELL # <u>1-9</u>	LOCATION <u>Garnett Exit 5 1/2 S 2 W 1 E</u>	COUNTY <u>Gove</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Abercrombie #8

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 4555

CASING SIZE 8 5/8 DEPTH 216

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 190 60 40 6 2 6 1

1/4 # FloSeq 1

COMMON	<u>114</u>	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>FloSeq</u>	<u>48</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>199.80</u>
MILEAGE	<u>24 / Sh / Ndo</u>			<u>129.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER McAdoo

# 153 HELPER Dave F

BULK TRUCK

# 213 DRIVER Brent H

BULK TRUCK

# DRIVER

TOTAL 1539.40

REMARKS:

Mixed 25 SKs qT 2300'

100 SKs qT 1425'

40 SKs qT 220

10 SKs qT 40'

15 SKs in Rat Hole

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @

MILEAGE 17 @ 2.85 48.45

PLUG @

@

@

TOTAL 598.45

CHARGE TO: Ranken Energy Corp

STREET 601 N. Kelly Suite 103

CITY Edmond STATE OK ZIP 73003-4855

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. Larson  
PRINTED NAME