

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-063-21,063-00-00  
County Gove  
SE SW NW Sec. 9 Twp. 12 Rge. 30 East West

Operator: License # 5923  
Name American Petroleum Co., Inc.  
Address 400 N. Woodlawn, Suite 111  
City/State/Zip Wichita, KS 67208

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser NOT APPLICABLE

Lease Name Ottley Well # 1  
Field Name NONE

Operator Contact Person James T. Barvais  
Phone 316-684-5273

Producing Formation NOT APPLICABLE  
Elevation: Ground 2795 2800 KB

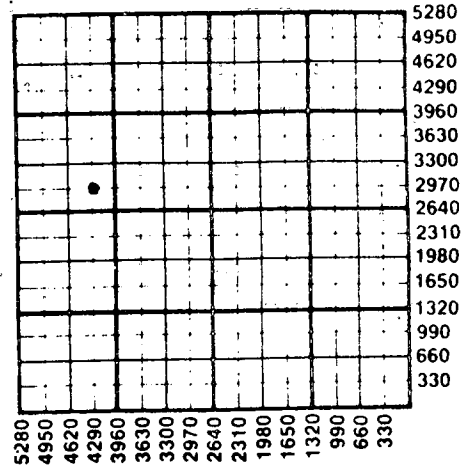
Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist JAMES BARVAIS & RON NELSON  
Phone (316) 684-5273

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-16-86 10-23-86 10-23-86  
Spud Date Date Reached TD Completion Date  
4437  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais  
Title PRESIDENT Date 11-3-86

Subscribed and sworn to before me this 3 day of November 1986  
Notary Public Marcia L. Alterman  
Date Commission Expires 5/3/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



11-06-1986  
NOV

Sec 9 Twp 12 Rge 30 E

SIDE TWO

Operator Name American Petroleum Co., Inc. Lease Name Ottley Well # 1

Sec. 9 Twp. 12 Rge. 30  East  West County GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST#1 LANSING-KC (4062'-4093') IFP 34-42, FFP 42-42  
 ISI 1125, FSI -0- RECOVERED 60' MUD

DST#2 PAWNEE (4244'-4280') IFP 23-23, FFP -0-,  
 ISI 23, FSI -0- RECOVERED 10' MUD

DST#3 MISSISSIPPI (4414'-4424') IFP 12-12, FFP 12-12  
 ISI 1126, FSI -0- RECOVERED 10' MUD

DST#4 MISSISSIPPI (4414'-4429') IFP 12-12, FFP -0-  
 ISI -0-, FSI -0- RECOVERED 5' MUD WITH OIL

Name	Formation Description	
	Top	Bottom
ANHYDRITE	2280'	2309'
HEEBNER	3803'	(-1003')
LANSING-KC	3846'	(-1046')
PAWNEE	4254'	(-1454')
FORT SCOTT	4321'	(-1521')
CHEROKEE SH.	4349'	(-1549')
MISSISSIPPI	4405'	(-1605')
MISSISSIPPI DOLOMITE	4417'	(-1617')
RTD	4437'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20&23#	259'	60/40 poz	165	2% gel 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

