

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-84

OPERATOR Energy Exploration, Inc. API NO. 15-193-20,281-0000

ADDRESS 1002 South Broadway COUNTY Thomas

Wichita, Ks. 67211 FIELD Triangle

** CONTACT PERSON Brad D. Lehl PROD. FORMATION Lansing-Kansas City

PHONE 316-267-7336

PURCHASER Koch LEASE Flipse

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW SW SE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 801 Union Center 330 Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 24 TWP 10 RGE 31 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

	24		

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4600 PBTD 4500

SPUD DATE 9-29-83 DATE COMPLETED 10-7-83

ELEV: GR 2911 DF 2915 KB 2916

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 333' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

STATE CORPORATION COMMISSION

11-17-83

NOV 17 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler

(Name) Archie L. Follweiler
President

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October 19 83 .

JOSEPH D. MACE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires:
1-28-84

MY COMMISSION EXPIRES:

Joseph D. Mace

(NOTARY PUBLIC)
Joseph D. Mace

** The person who can be reached by phone regarding any questions concerning this information.

15-193-20281-0000

SIDE TWO

ACO-1 WELL HISTORY (BOX)

OPERATOR Energy Exploration, Inc. LEASE Flipse

SEC. 24 TWP. 10 RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. J

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			FORMATION TOPS:	
DST #1 4020-72, 30-60-60-60, Rec. 15' 35' oil, 94 OGCWM (10% oil), 895' OGCWM (5% oil), 500' GCMW (scum oil), BHP 1262-1223, IFP 80-370, FFP 430-678			Anhydrite	2484 (+432)
			Topeka	3712 (-796)
			Heebner	3934 (-1018)
			Toronto	3958 (-1042)
			L/KC	3976 (-1060)
			E Bench	4041 (-1125)
			H Bench	4116 (-1200)
			I Bench	4144 (-1228)
			J Bench	4166 (-1250)
DST #2 4099-4167, 30-60-60-60, Rec. GTS 1/2" choke 75 min. (19,900 CFD) 1504' 40' oil, BHP 1134-1134, IFP 80-310, 370-519			KC Base	4240 (-1324)
			Pleasanton	4249 (-1433)
			Pawnee	4373 (-1457)
			Fort Scott	4408 (-1492)
DST #3 4160-4216, 30-60-60-60, Rec. 2256' muddy wtr., BHP 1361-1322, IFP 140-609, FFP 678-1055			Cherokee	4432 (-1516)
			Johnson Zn.	4529 (-1613)
			Mississippian	4556 (-1640)
DST #4 4215-430, 30-60-60-60, Rec. 15' mud BHP 330-190, IFP 70-70, FFP 70-70				

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	325	Common	240 sks	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	4611	Common	125 sks	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		2	DP	4525-34
TUBING RECORD			2	DP	4154-52 4144-48 4116-20
Size	Setting depth	Packer set at			
2 3/8	4255	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MA	4525-34
400 gal. 15% MA, 1500 gal. 15% De. Acid	4154-52 4144-48 4116-20
Set Plug @ 4500'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-27-83	pumping	40
Estimated Production -T.P.	Oil	Gas
	85 bbls.	TSTM MCF
		Water %
		Gas-oil ratio
		bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations