

193-20,150-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9011
Name Joseph H. Strabala
Address 312 E. Uintah St
Colorado Springs, Colo
City/State/Zip 80903

Purchaser Inland Purchasing & Transport

Operator Contact Person Joe Strabala
Phone 303-635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Mark Torr
Phone 913-628-3131

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-30-87... 10-07-87... 10-07-87...
Spud Date Date Reached TD Completion Date
4602.110...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 4602... feet depth to surface/675 SX cmt
Cement Company Name BJ Titan Services
Invoice # 281814 Cement Circulate to Surface

API NO. 15-
County Thomas
SE.. NW.. NW.. Sec. 24. Twp 10S. Rge. 31.. East West
3990 Ft North from Southeast Corner of Section
4320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

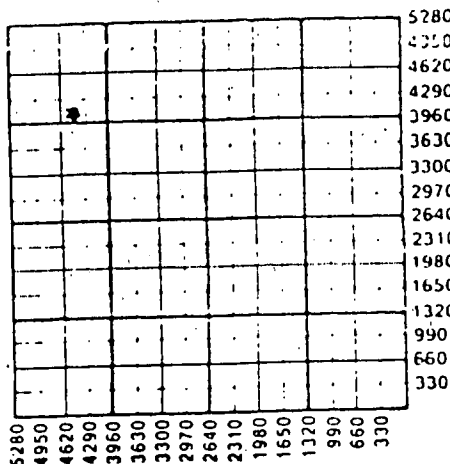
Lease Name Delzeit Well # 4

Field Name Triangle North

Producing Formation Kansas City (K & L)

Elevation: Ground 2926 KB 2931

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water Well (B & B Drilling- Grinnell)
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 10-30-87

Subscribed and sworn to before me this 30 day of October 1987
Notary Public Frank
Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp. 10S. Rge. 31E

Operator Name Joseph H. Strabala Lease Name Delzeit Well # 4

Sec 24 Twp 10s Rge 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4115-4150, 30-60-30-60, Rec: 45ft - 5ft cl oil, 40ft O spk wt md. FIFP-26-34, SFFP-38-38. ISP-1277 FSP-1254. Hydro 2147-2040. Initial blw:surf blw bldg to 1 1/2" Final blw: V wk sur blw bldg to 1/2"

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include Anhydrite, Heebner shale, Toronto Lm, Lansing KC, Base KC, Pawnee, Fort Scott, and LTD.

Dst #2 4200-4240, 60-60-60-60, Rec:25 ft Sli OCM. FIFP-44-44,SSFP-44-55. ISP-100,FSP-78. HYDRO 2291-2170.Initial Blw wk sur blw to 1/4" &dec to wk sur blw. Final blw 1/4" blw.

Dst #3 4233-4265, 60-45-60-45, Rec: 330 ft, & 3870' Gas in pipe. 150' Cl CO, 120' GCMO, 60' GOCM. Intial blw to btm bkt 2min, Blw bk to 8". Final blw to btm bkt 4min, gas to sur 30 min in to final blw. FIFP-82-107, SFFP-138-148. ISP-244 FSP-244, Hydro-2203-2126

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval.

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

NOV 2 11-2-87

