

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Jeff Stewart
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...2-5-87... ..2-14-87... ..2-14-87...
Spud Date Date Reached TD Completion Date
...4775...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,429-0000

County Thomas
NE NW NE Sec 16 Twp 10S Rge 31W X West

...4940... Ft North from Southeast Corner of Section
...1620... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

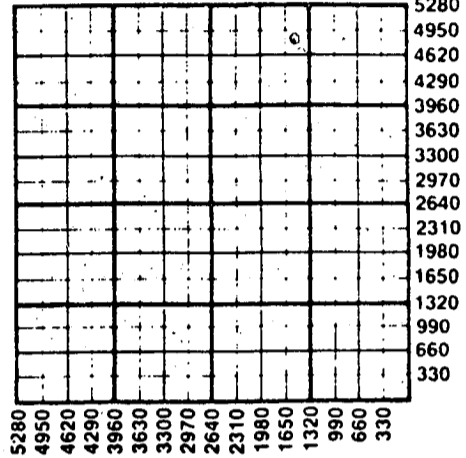
Lease Name Huelzman "D" Well # 1

Field Name

Producing Formation

Elevation: Ground 3005' KB 3011'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 16 Twp 10S Rge 31 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Don Huelzman
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

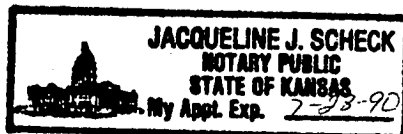
Signature William R. Horigan
Title Kansas Operations Manager Date 3-13-87

Subscribed and sworn to before me this 16th day of March 1987

Notary Public Jacqueline J. Scheck

Date Commission Expires 7-28-1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Bep NGPA
 KGS STATE CORPORATION COMMISSION OTHER
MAR 19 1987
CONSERVATION DIVISION
Wichita, Kansas



Sec. 16 Twp. 10 Rge. 31 W. 2

Operator Name Donald C. Slawson Lease Name..... Huelsman "D" Well #..... 1

15-193-20429-0000

Sec..... 16 Twp..... 10S Rge..... 31W East West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Lists formations such as ANHY, B/ANHY, WAB, HEEB, LANS, MUN CR, STK, BKC, MARM, PAW, FS, L/CHER, JZ, MISS, LTD with their respective top and bottom depths.

DST. #1: 4196-4270 (140', 160')
30-20-20-20 Wk. bl. died 16".
Rec. 20' Mud/NS. IFP: 42-50, FFP: 50-54, ISIP: 1291, FSIP: 1266
HP: 2044-2041.
DST. #2: 4261-4350 (180, 200, 220)
30-20-20-20 Tr Blow. Rec. 75' Mud/NS. IFP: 50-76, FFP: 76-84, ISIP: 1350, FSIP: 1341, HP: 2117-2115.
@ 4528' WO DW engine. New head on right bank & chg. thermostats.
@ 4625' LD test tool. Had DST. #3.
DST. #3: 4444-4625 (PAW, JZ)
30-20-20-20 Wk. bl. died. Rec. 42' Mud. IFP: 126-129, FFP: 129-131, ISIP: 269, FSIP: 210, HP: 2336-2335.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production (Oil, Gas, Water, Bbls, MCF, Gravity).

RELEASED APR 17 1989

FROM CONFIDENTIAL CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease
 Dually Completed Commingled

