

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR FIRST ENERGY CORPORATION OF MISSISSIPPI API NO. 15-193-20,271-0000

ADDRESS 16701 GREENSPPOINT PARK DRIVE, #200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD TRIANGLE

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION LANSING/KANSAS CITY

PHONE (713) 847-5755 Indicate if new pay.

PURCHASER UNION OIL COMPANY LEASE WILLIAM BIXENMAN

ADDRESS POST OFFICE BOX 7620 WELL NO. 52-25

SCHAUMBURG, ILL. 60196 WELL LOCATION SW NW NE

DRILLING MURFIN DRILLING COMPANY 990 Ft. from NORTH Line and

CONTRACTOR 250 NORTH WATERS, SUITE 300 2310 Ft. from EAST Line of

ADDRESS WICHITA, KANSAS 67202 the NE (Qtr.) SEC 25 TWP 10SRGE 31 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

		25	

(Office Use Only)

KCC

KGS

SWD/REP PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 5369' PBD 4663'

SPUD DATE 08-10-83 DATE COMPLETED 09-30-83

ELEV: GR 2933' DF \_\_\_\_\_ KB 2938'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KATE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 314 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWBO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2ND day of FEBRUARY, 19 84.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
3-19-84  
MAR 19 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR FIRST ENERGY CORP. LEASE NAME WM. BIXENMAN SEC 25 TWP 10S RGE 31 (W)  
WELL NO 52-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			TOPEKA	3730'
			LANSING/KANSAS CITY	3992'
DST #1 30-60-60-120	4157'	4180'	LKC	
IHP 2051 FFP 317-614				
IFP 40 FSIP 1243				
ISIP 2330 FHP 1948				
REC'D 2330'				
DST #2 30-60-60-120	4210'	4241'	LKC	
IHP 2092 FFP 119-158				
IFP 59-69 FSIP 1370				
ISIP 1380 FHP 2051				
DST #3 30-60-60-120	4370'	4410'	PAWNEE	
IHP 2243 FFP 267-367				
IFP 178-238 FSIP 850				
ISIP 850 FHP 2174				
DST #4 30-60-60-120	4775'	4805'	MISSISSIPPIAN	
IHP 2205 FFP 561				
IFP 102-479 FSIP 1269				
ISIP 1269 FHP 2154				
REC'D 2300' SALT WATER				

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	15	9-5/8"	32.30	314	50/40 POZ	360	2% GEL, 3% CC
INTERMEDIATE	8-3/4"	7"		4784	COMMON/POZ	350/150	D-29 7.5 #/sx
SURFACE	6-1/4"	4-1/2"	10.50	5379	COMMON/POZ	900	3% GSL, 2% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			" SEE ATTACHED LIST "		
Size	Setting depth	Pecker set at			
2-3/8"	4211'	4211'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GLS. MOD 202 ACID	4395'-4398'
1000 GLS. MOD 202	4161'-4173'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-06-83	PUMPING	
Estimated Production-I.P.	Oil 101 bbls. Gas -0- MCF Water .03 % 3 bbls. Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold)	NONE	Perforations 4161'-4173'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR FIRST ENERGY LEASE NAME WM. BIXENMAN  
 WELL NO. 52-25

SEC 25 TWP 10S RGE 31 (W) ~~(E)~~

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5            30-60-40-120	4870'	4930'	ARBUCKLE	4878'
IHP            2232            FFP    1317-1338			ARBUCKLE	
IFP            1034-1327    FSIP   1338				
ISIP           1327            FHP   2056				
REC'D 2308' MUD, 500' WM, 120' SW				
			MISSISSIPPIAN	4556'
			TD	5369'
			<u>LOGS</u>	
			DIL	
			CND	
			CBL	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.