

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984  
 OPERATOR First Energy Corporation API NO. 15-193-20282 - 0000  
 ADDRESS 16701 Greenspoint Park Drive, #200 COUNTY Thomas  
Houston, Texas 77060 FIELD Triangle  
 \*\* CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City  
 PHONE (713) 847-5755 Indicate if new pay. \_\_\_\_\_  
 PURCHASER Union Oil Co. LEASE William Bixenman  
 ADDRESS P.O. Box 7620 WELL NO. 54-25  
Schaumburg, Il. 60196 WELL LOCATION SW SW NE  
 DRILLING Murfin Drilling Co. 2310 Ft. from North Line and  
 CONTRACTOR 250 N. Water, Suite 300 2310 Ft. from East Line of (CE)  
 ADDRESS Wichita, KS. 67202 the NW (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		25	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4612 PBDT 4188  
 SPUD DATE 9-29-83 DATE COMPLETED 12-30-83  
 ELEV: GR 2922 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ADP~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 329' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion plugging back. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ & reperforated.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

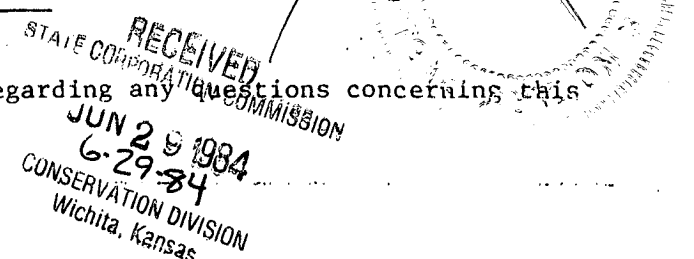
SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of MAY, 1984.

BARBARA M. BOOK  
Notary Public, State of Texas  
My Commission Expires 3-9-87

Barbara M. Book  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR First Energy Corporation LEASE NAME Wm. Bixenman SEC 25 TWP 10S RGE 31 (W)

WELL NO 54-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>SEE ORIGINAL ACO-1 FOR DETAILS</p>			Topeka	3714
			Lansing/ Kansas City	3978
			Pawnee	4375
			TD	4612
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~ YXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9-5/8"	36	329	Common	220	3% cc, 2% gel
Production	8-3/4"	4 1/2"	10.50	4611	50/50 Poz	600	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				4	4152-4156
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4179'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% INS acid + stabilizers	4152' - 4156'

Date of first production 1-4-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.5
Estimated Production-L.P. 65	Oil bbls. 65	Gas bbls. -0-
	Water MCF 1	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) none		Perforations 4152-4156

Side TWO

OPERATOR First Energy Corp. LEASE NAME Wm. Bixenman SEC 25 TWP 10S RGE 31 WELL NO 54-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>Check if no Drill Stem Tests Run.</u> <u>Check if samples sent Geological Survey.</u>			Topeka	3714
			Lansing/ Kansas City	3978
DST #1                    30-60-60-120	4035	4055		
IHP    57                FFP        273				
IFP    251                FSIP       536				
ISIP   1276                FHP       1260				
Rec'd 1264' fld: 100' cl oil, 50' HOCWM, 990' SW, 210' gas				
DST #2                    30-60-60-120	4110	4136		
IHP    57                FFP        14				
IFP    91                FSIP       171				
ISIP   720                FHP       713				
rec'd 495' fld: 375' gassy clean oil			Pawnee	4375
			TD	4612
			Logs: CNL CBL NDI	

RELEASED  
NOV 14 1964  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	9 5/8	36	329	Common	220	3% cc, 2% gel
Production	8 3/4	4 1/2	10.50	4611	50/50 Poz	600	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				2	4238-4247'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4290'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. mod 202 acid	4238-4247

Date of first production 10-26-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.5
Estimated Production 1,235 bbls.	Gas -0- MCF	Water 10 %
Disposition of gas (vented, used on lease or sold) none	Gas-oil ratio 5.00 bbls.	Perforations 4238-4247'