CO-1 WELI	. HISTORY
,	Compt
OCKET NO.	NP
•	Colorado
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TYPE	AFFIDAVIT OF COMPLETION FO	RM ACO-1 WELL HISTORY
SIDE ONE		Compt.
(Rules &	32-3-130 and 82-3-107) on shall be filed with the Kansas Corporationality of the Mansas Corporational States (1992), within nine to the well with the well with the well well with the mell well well well well well well wel	ety (90) days after the
RECUITREN	ORMATION REGARDING THE NUMBER OF COPIES TO NG COPIES OF ACO-1 FORMS SEE PAGE TWO (2), there requesting confidentiality attached.	BE FILED AND APPLICATIONS SIDE TWO (2) OF THIS FORM.
gamma ra	each ONE COPY of EACH wireline log run (i.e. ay neutron log etc.)***Check here if NO log	gs were run
LATER BE	FILL IN ALL INFORMATION. IF NOT AVAILABLE, ECOMES AVAILABLE, SUBMIT BY LETTER.	
LICENSE #	7506 EXPIRATION DATE	June 1984
	First Energy Corporation	
ADDRESS	16701 Greenspoint Park Drive, #200	
-	Houston, Texas 77060	
** CONTACT	PERSON Gayle Carter PHONE (713) 847-5755	PROD. FORMATION Lansing/Kansas Cit Indicate if new pay.
PURCHASER	Union Oil Co.	LEASE William Bixenman
ADDRESS	P.O. Box 7620	WELL NO. <u>54-25</u>
	Schaumburg, Il. 60196	WELL LOCATION SW SW NE
DRILLING _	Murfin Drilling Co.	2310 Ft. from North Line and
CONTRACTOR ADDRESS	250 N. Habara Contro 200	2310 Ft. from East Line of
ADDRESS	. Z.M.N. Walela Julie 100	the NW (Qtr.) SEC 25 TWP10S RGE 31 (V
PLUGGING	withited, Ro. 0/202	WELL PLAT (Office
CONTRACTOR ADDRESS		Use Onl
		KGS_V
TOTAL DEPT	TH 4612 PBTD 4188	SWD/REP_ PLG.
SPUD DATE	9-29-83 DATE COMPLETED 12-30-83	25
ELEV: GR	2922 DF KB	NGPA
DRILLED WI	TH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE	
Amount of	surface pipe set and cemented 329'	DV Tool Used? No .
Dry, Disp	OMPLETION THIS AFFIDAVIT APPLIES TO: (Circle cosal, Injection, Temporarily Abandoned. a plugging back. Other completion & reperforated.	If OWWO, indicate type of re-
	REMENTS OF THE STATUTES, RULES AND REGULATION OF THE RULES AND REGULATION	ONS PROMULGATED TO REGULATE THE OIL
	<u>A F F I D A V I T</u>	
		eing of lawful age, hereby certifies
that:	the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit
	ments and allegations contained therein are	e true and correct.
	,	(Name)
CIDC	CDIRED AND CHORN TO REPORT ME this	
1984	CRIBED AND SWORN TO BEFORE ME this25tb	MAY MAY
	Notary Public, State of Texas, My Commission Expires 3 7 7 7	when top
MY COMMISS	SION EXPIRES: March 9, 1987	(NOTARY PUBLIC)
	STAIF CO.	MECEIVER .
** The per information	on.	any quescions concerning cais
	CONSERVA Wichita	any duestions concerning this 129 1984 700 DIVISION Kansas
	ma	TION DIVISION Kansas

CEA

Side TWO Side TWO
OPERATOR First Energy Corporation LEASE NAME Wm. Bixenman
WELL NO 54-25 SEC 25 TWP 10S RGE 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

ormation descr	ription, con	itents, e	tc.	Тор	Botte)III	Name		Depth
	A Commission of the Commission								
	if no Drill					To	peka		3714
Check	if samples s				1	_			
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If additional		eeded use	e Page 2						
If additional				c. CASIN	IG RECORD	(Ne	w) or ¥		
If additional	space is n		production, e	^{c.} CASIN	IG RECORD		w) or ¥	NXXXX T	ype and percent
If additional Report of ell string	space is no sign set — surface, is Sixe hole drilled	intermediate,	production, et			ent		T	ype end percent additives
If additional Report of all strin Purpose of string Surface	space is no space is no space is no space is no space.	intermediate, Size cesing set (in 0.D.) 9–5/8 ¹¹	weight ibs/ft.	Setting depth	Commor	ent	Sucks 220	3%	cc, 2% ge
If additional Report of ell string	space is no sign set — surface, is Sixe hole drilled	intermediate, Size cesing set (in O.D.)	production, et	Setting depth	Type cem	ent	Sacks	3%	
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If additional Report of ell strin Purpose of string Surface Production Too, ft.	space is noting set—surface, is sixe hole drilled 12½" 8-3/4" LINER RECOIL Bottom, ft. TUBING RECOIL Setting depth 4179"	Size cesing set (in O.D.) 9-5/8 ¹¹ 41 ₂ ¹¹ RD Secks c	weight ibs/ft. 36 10.50 sement	329 4611 Shots	Common 50/50 F	PERFOR.	Secks 220 600 ATION REG	3% 2% CORD	cc, 2% ge
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If additional Report of all strin Purpose of string Surface Production Too, ft. \$ixe 2-3/8"	space is notings set — surface, Sixe hole drilled 12½" 8-3/4" LINER RECOR Bottom, ft. TUBING RECOR Setting depth 4179' Ame-	Size cesing set (in O.D.) 9-5/8" 4½" RD Secks of Control of Control Packer ACID, FRACT unit and kind of Control d + stab	weight ibs/ff. 36 10.50 sement set et TURE, SHOT, material used ilizers	Setting depth 329 4611 Shorts	Common 50/50 E	PERFOR.	Secks 220 600 ATION REC	3% 2% CORD 415	cc, 2% ge gel Depth interval 52-4156
If additional Report of ell strin Purpose of string Surface Production Too, ft. Sixe 2-3/8" 250 gals. 1.	space is notings set — surface, Sixe hole drilled 12½" 8-3/4" LINER RECOR Bottom, ft. TUBING RECOR Setting depth 4179' Ame-	Size cesing set (in O.D.) 9-5/8" 4½" RD Secks of Pecker ACID, FRACT unt and kind of d + stab	weight ibs/ft. 36 10.50 10.50 cement set et TURE, SHOT, material used 11izers	Setting depth 329 4611 Shorts	Common 50/50 E	PERFOR.	220 600 ATION RE-	3% 2% CORD 415	cc, 2% ge gel Depth interval 52-4156 erval treated
If additional Report of all strin Purpose of string Surface Production Too, ft. \$ixe 2-3/8"	space is noting set—surface, is sixe hole drilled 12½" 8-3/4" LINER RECORD Bottom, ft. TUBING RECORD Setting depth 4179' American	Size cesing set (in O.D.) 9-5/8" 4½" RD Secks of Pecker ACID, FRACT unt and kind of d + stab	weight ibs/ff. 36 10.50 sement set et TURE, SHOT, material used ilizers	Setting depth 329 4611 Shorts	Common 50/50 E	PERFOR	220 600 ATION RE-	3% 2% CORD 415 Depth integral 4 4 5	cc, 2% ge gel Depth interval 52-4156 erval treated 156' y 41.5
If additional Report of ell strin Purpose of string Surface Production Too, ft. Sixe 2-3/8" 250 gals. 1.	space is noting set—surface, is sixe hole drilled 12½" 8-3/4" LINER RECORD Bottom, ft. TUBING RECORD Setting depth 4179' American	Size cesing set (in O.D.) 9-5/8" 4½" Alg" Pecker ACID, FRACT unf and kind of the stab Product pure	weight ibs/ft. 36 10.50 TORE, SHOT, meterial used filizers ing method (fleeping Ges	Setting depth 329 4611 Shorts	Common 50/50 E	PERFOR.	220 600 ATION RE-	3% 2% CORD 415 Depth inte 2' - 4:	cc, 2% ge gel Depth interval 52-4156 Eval treated 156' y 41.5

(E) OPERATOR First Energy Corp.

LEASE NAME Wm. Bixenman SEC 25 TWP 105 RGE 31
WELL NO 54-25 Side TWO (W) FILL IN WELL INFORMATION AS REQUIRED: Show Geological markers, Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth logs run, or other interval tested, cushion used, time tool open, flowing and Descriptive information. shut-in pressures, and recoveries. Depth Name Bottom Top Formation description, contents, etc. Check if no Drill Stem Tests Run. 3714 Topeka Check if samples sent Geological 3978 Lansing/ Survey. Kansas City DST #1 30-60-60-120 4035 4055 273 57 FFP IHP 251 **FSIP** 536 TFP ISIP 1276 FHP 1260 Rec'd 1264' fld: 100' cl oil, 50' HOCWM, 990' SW, 210' gas 4136 30-60-60-120 4110 DST #2 57 FFP 14 THP 91 **FSIP** 171 IFP FHP 713 ISIP 720 4375 Pawnee rec'd 495' fld: 375' gassy clean oil 4612 TD RELEASED . Logs: A 1984 MON I CNT. NDIFROM CONFIDENTIAL If additional space is needed use Page 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (MSXXXI) Type and percent additives Sixe hold drilled Sixe casing set Weight lbs/ft. Setting depth Type cement Sacks 220 3% cc. 2% gel 12½ 9 5/8 36 329 Common Surface 600 2% gel Production 8 3/4 4 1/2 10.50 4611 50/50 Poz PERFORATION RECORD LINER RECORD Depth interval Sacks cement Shots per ft. Size & type Too, ft. TUBING RECORD 4238-4247 Setting depth Packer set at 2 3/8" 42901 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 4238-4247 500 gals. mod 202 acid Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 41.5 10-26-83 pumping Water Ges-oil ratio Estimated Market Gas Production-I.P. 10 5.00 bbis. -0-MCF 4238-4247' Perforations none

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