

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR FIRST ENERGY CORPORATION OF MISS. API NO. 15-193-20,286-0000

ADDRESS 16701 GREENSPPOINT PK, DRIVE, #200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD TRIANGLE

** CONTACT PERSON GAYLE CARTER PROD. FORMATION MISSISSIPPI
PHONE (713) 847-5755 Indicate if new pay.

PURCHASER UNION OIL COMPANY LEASE WILLIAM BIXENMAN

ADDRESS POST OFFICE BOX 7620 WELL NO. 61-25

Schaumburg, Ill. 60196 WELL LOCATION NE NW NE

DRILLING CONTRACTOR MURFIN DRILLING COMPANY 330 Ft. from NORTH Line and

ADDRESS 250 NORTH WATERS, SUITE 300 1680 Ft. from EAST Line of

WICHITA, KANSAS 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31(W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4610' PBDT 4560'

SPUD DATE 10-19-83 DATE COMPLETED 11-08-83

ELEV: GR 2924' DF _____ KB 2929'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2ND day of FEBRUARY, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 06 1984
CONSERVATION DIVISION
Wichita, Kansas

15-193-20286-0000

INFORMATION

ACO-1 Well History

Side TWO
 OPERATOR FIRST ENERGY CORPORATION LEASE NAME WM. BIXENMAN SEC 25 TWP 10S RGE 31 (W)
 WELL NO 61-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			TOPEKA	3724'
			LANSING/KANSAS CITY	3988'
DST #1 30-60-60-120	3978'	4010'	LKC	
IHP 2018 FFP 150-254				
IFP 69-115 FSIP 1280				
ISIP 1280 FHP 1995				
REC'D 500' OF MUDDY SALT WATER				
DST #2 30-60-60-120	4049'	4064'	LKC	
IHP 2029 FFP 428-717				
IFP 104-370 FSIP 1292				
ISIP 1292 FHP 1995				
REC'D 1' OIL, 1536' SOCSW				
			FORT SCOTT	4413'
			CHEROKEE	4437'
			MISSISSIPPIAN	4552'
			TD	4610'
			LOGS	
			DIL	
			CND	
			CBL	

RELEASED
 DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24	361'	60/40 POZ	225	3% CC, 2% GEL
PRODUCTION	7-7/8"	4 1/2"	10.50	4609'	50/50 POZ	325	2% GEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4422'-4432'

TUBING RECORD	
Size	Setting depth
2-3/8"	4411'
Packer set at	
4411'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500' GALS. 15% MUD ACID	4422' - 4432'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-08-83	PUMPING	41.9
Estimated Production-I.P.	Oil	Gas
	40 bbls.	-0-
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
NONE	% 1 MCF	-0-

Perforations 4422'-4432'