

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/30/85
 OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20.286-0001
 ADDRESS 16701 GREENSPPOINT PARK DRIVE # 200 COUNTY THOMAS
HOUSTON, TEXAS 77060 FIELD TRIANGLE
 ** CONTACT PERSON GAYLE CARTER PROD. FORMATION FORT SCOTT ^{LANSING} KANSAS CITY
 PHONE (713) 847-5755 Indicate if new pay. _____
 PURCHASER UNION OIL COMPANY LEASE WILLIAM BIXENMAN
 ADDRESS POST OFFICE BOX 7620 WELL NO. 61-25
SCHAUMBURG, ILLINOIS 60196 WELL LOCATION NE NW NE
 DRILLING MURFIN DRILLING COMPANY 330 Ft. from NORTH Line and
 CONTRACTOR 250 NORTH WATERS, SUITE 300 1680Ft. from EAST Line of
 ADDRESS WICHITA, KANSAS 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		25	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4610' PBSD 4560'
 SPUD DATE 10-19-83 DATE COMPLETED 4-1-84
 ELEV: GR 2924' DF _____ KB 2929'
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361 DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ADDED PERFS. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of MAY 19 84.

BARBARA M. BOOK
 Notary Public, State of Texas
 My Commission Expires 3-9-87
 MY COMMISSION EXPIRES: March 3, 1987

Gayle Carter
 (Name)
Barbara M. Book
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 02 1984
 CONSERVATION DIVISION
 Wichita, Kansas

15-193-20286-0001

ACO-1 Well History

XXXX

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME WM. BIXENMAN SEC 25 TWP 10S RGE 31 (W)

WELL NO 61-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>SEE ORIGINAL COMPLETION FILING OF ACO -1 FOR DETAILS</p> <p>If additional space is needed use Page 2</p>			TOPEKA	3724'
			LANSING/ KANSAS CITY	3988'
			LKC	
			LKC	
			FORT SCOTT	4413'
			CHEROKEE	4437'
			MISSISSIPPIAN	4552'
		TD	4610'	

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24	361'	60/40 POZ	225	3% CC. 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.50	4609'	50/50 POZ	325	2% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4422-4432
			2 SPF		4213-4422
Size 2-3/8"	Setting depth 4252	Packer set at	2 SPF		4160-4172
			2 SPF		4131-4137

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% NE acid w/stabilizers	4131-4432
2500 gals MOD 202 acid w/stabilizers	4131-4432
1500 gals MOD 202 acid w/stabilizers	4131-4432

Date of first production 4-5-84 (Workover)	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 41.9
Estimated Production-I.P. Oil 100 bbls.	Gas -0- MCF	Water % 10 bbls.
Disposition of gas (vented, used on lease or sold) NONE		Gas-oil ratio -0- CFPB
		4422-4432, 4213-4422, 4160-4172 Perforations 4131-4137