

TYPE

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20287-0000

ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas

Houston, TX 77060 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION Pawnee
PHONE 713+847-5755 Indicate if new pay. _____

PURCHASER Union Oil Company LEASE William Bixenman

ADDRESS P.O. Box 7620 WELL NO. 63-25

Schaumburg, OL 60196 WELL LOCATION _____

DRILLING CONTRACTOR Murfin Drilling Company 1680 Ft. from north Line and

ADDRESS 250 N. Waters Suite 300 1680 Ft. from east Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4612' PBDT 4565'

SPUD DATE 12-2-83 DATE COMPLETED 1-7-84

ELEV: GR 2924' DF _____ KB 2929'

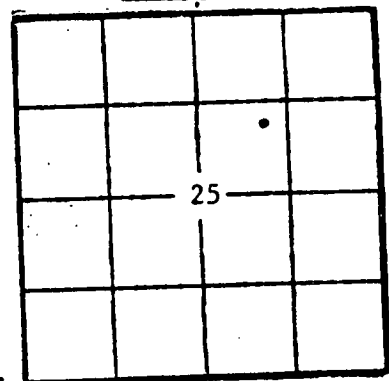
DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 297' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 9, 1987

** The person who can be reached by phone regarding any questions regarding this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 02 1984
CONSERVATION DIVISION
Wichita, Kansas

15-193-20287-0000

ACO-1 Well History

Side TWO OPERATOR First Energy Corporation LEASE NAME Wm. Bixenman SEC 25 TWP 10S RGE 31 ~~XXX~~ (W)
 WELL NO 63-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Topeka	3721'
DST #1 30-60-30-90 IHP 2153 FFP 61-51 IFP 51-40 FSIP 1057 ISIP 778 FHP 2104 Rec'd 15' mud	4019	4046	Lansing/ Kansas City	3987'
DST #2 30-60-60-120 IHP 2197 FFP 260-468 IFP 83-218 FSIP 1323 ISIP 1323 FHP 2177 Rec'd 30' gas in pipe, 25' gas cut oil, 125' oil 7 muddy salt water	4045	4060	Lansing/ Kansas City	
DST #3 30-60-60-120 IHP 2207 FFP 166-229 IFP 83-125 FSIP 364 ISIP 364 FHP 2167 Rec'd 2370' gas in pipe, 375' gas cut oil, 75' muddy oil	4115	4140	Lansing/ Kansas City	
DST #4 30-60-60-120 ISP 2286 FFP 72 IFP 62 FSIP 239 ISIP 156 FHP 2276 Rec'd 60' gas in pipe, 60' oil cut mud	4357	4390	Pawnee Mississippian	4564'
			TOTAL DEPTH	4612'
			Logs	
			DIL	

RELEASED
 FEB 06 1965

If additional space is needed use Page 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	299	60/40 POZ	215	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.50	4611	50/50 POZ	325	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4375-4378
			4		4382-4388

TUBING RECORD	
Size	Setting depth
2-3/8"	4407'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gls 15% INS acid	4375-4388
3500 gls 15% MOD 202	4375-4388

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 13, 1984	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	45 bbls.	none	% 20	-----	

Disposition of gas (vented, used on lease or sold)	Perforations
none	4375-4378 and 4382-4388