

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/85

OPERATOR First Energy Corporation API NO. 15-193-20277-0000

ADDRESS 16701 Greenspoint Park Dr. #200 COUNTY Thomas

Houston, Texas 77067 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION Pawnee

PHONE 713-847-5755 Indicate if new pay.

PURCHASER Union Oil Company LEASE William Bixenman

ADDRESS P.O. Box 7620 WELL NO. 72-25

Schaumburg, Ill. 60196 WELL LOCATION SW NE NE

DRILLING Murfin Drilling Co. 990 Ft. from east Line and

CONTRACTOR CONTRACTOR ADDRESS 250 N. Waters #300 990 Ft. from north Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid diagram showing well location on a 25-acre section. The well is located in the NE 1/4 of the NE 1/4 of the section.

KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 4610' PBDT 4568'

SPUD DATE 9-1-83 DATE COMPLETED 9-24-83

ELEV: GR 2895 DF KB 2900

DRILLED WITH (CORREX) (ROTARY) (K&K) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Gayle Carter (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1984.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 10 1984 3-19-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR First Energy Corp.

LEASE NAME Wm. Bixenman
WELL NO 72-25

SEC 25 TWP 10S RGE 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
<p>Dst #1 30-60-60-120</p> <p>IHP 2051 FFP 1948</p> <p>IFP 40-40 FHP 61-71</p> <p>ISIP 1320 FSIP 1320</p> <p>Rec'd 130' muddy SW, CHL=20,000 PPM</p>	4012	4030	Niobrara Lansing/ Kansas City LKC	806' 3955'
<p>Dst #2 30-60-60-120</p> <p>IHP 2092 FFP 2051</p> <p>IFP 51-51 FHP 51-51</p> <p>ISIP 71 FSIP 61</p> <p>Rec'd 15' mud</p>	4128	4156	LKC	
<p>Dst #3 30-60-60-120</p> <p>IHP 2102 FFP 2020</p> <p>IFP 183-489 FHP 540-848</p> <p>ISIP 1022 FSIP 1012</p> <p>Rec'd 1800' SW, CHL=86,000 PPM</p>	4096	4156	LKC	
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15-1/4"	9-5/8"	36	330	60/40 POZ	325	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.50	4609	POZ/Common	325	2% gel,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4355-4358

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4300'	4300'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gls Mod 202 acid & inhibitors & stabilizers	4355-4358'

Date of first production 10-10-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.0
Estimated Production-L.P. none	Oil 71 bbls. Gas -0- MCF	Water % 38 bbls. Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4355-4358'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy Co. LEASE NAME Wm. Bixenman
 WELL NO. 72-25

SEC 25 TWP 10S RGE 31 (EX)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Dst #4</u> 30-60-30-120 IHP 2123 FFP 2000 IFP 51-51 FSIP 61-61 ISIP 1320 FHP 1372 Rec'd 15' oil speckled gassy mud	4174	4206	LKC	
			Pawnee	4346'
<u>Dst #5</u> 30-60-60-120 IHP 2236 FFP 2154 IFP 163-255 FSIP 500-868 ISIP 858 FHP 868 Rec'd 3000' gas, 434' oil, 217' M&G cut out, 403' slightly O&G mud	4340	4391	Pawnee	
			Mississippian	4526
			TD	4610'
			<u>Logs</u> DIL CND GBL	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.