

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE \_\_\_\_\_

OPERATOR First Energy Corporation API NO. 15-193-20270-0000

ADDRESS 16701 Greenspoint Park Drive #200 COUNTY Thomas  
Houston, Texas 77067 FIELD Triangle

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City  
PHONE (713) 847-5755 Indicate if new pay.

PURCHASER Union Oil Co. LEASE Douglas Bixenman

ADDRESS P.O. Box 7620 WELL NO. 22-25

Schaumburg, IL 60196 WELL LOCATION SE NW NW

DRILLING CONTRACTOR Murfin Drilling Co. 990 Ft. from north Line and

ADDRESS 250 N. Waters #300 990 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 10S RGE 31 (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

	25		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4,650' PBD 4,200'

SPUD DATE 7-30-83 DATE COMPLETED 8-24-83

ELEV: GR 2928 DF \_\_\_\_\_ KB 2932

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 331' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 19 84.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

SEP - 5 1986  
9-5-86

JAN 12 1987

CONSERVATION DIVISION  
Wichita, Kansas

CONSERVATION DIVISION  
Wichita, Kansas

15-193-20270-0000

ACQ-1 Well History

(W)

Side TWO

OPERATOR First Energy Corp.

LEASE NAME D. Bixenman

SEC 25 TWP 10S RGE 31

WELL NO 22-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			Topeka	3722
			Lansing/ Kansas City	3982
DST#1      30-60-60-120	4006	4036	LKC	
IHP 2049      FFP 219-358				
IFP 92-173      FSIP 235				
ISIP 1246      FHP 1995				
Rec'd 660' MCSW, CHL=38,000 PPM				
DST#2      30-60-60-120	4165	4195	LKC	
IHP 2191      FFP 300-428				
IFP 138-254      FSIP 613				
ISIP 613      FHP 2145				
Rec'd 3064' gas, 1011' GCO, 120' MCO				
CORE Interval	4238	4277	LKC & Pleasanton	
DST#3	4265	4277	Pleasanton	4260'
IHP 2191      FFP 81-81				
IFP 69-69      FSIP 625				
ISIP 231      FHP 2168				
Rec'd 130' gas, 50' HQCM			TD Logs	4650
			CND CBL	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XMKM)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	331	Common	230	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.50	4649	Common/POZ	325	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2-3/8"	4170'	4170'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gls mod 202 acid & stabilizers	4462-4466'
500 gls mod 202 acid & stabilizers	4131-4136'

Date of first production 8-27-83	Producing method (flowing, pumping, gas lift, etc.) producing	Gravity 40.0
Estimated Production-I.P. none	Oil 97 bbls. Gas -0-	Water -0- bbls. Gas-oil ratio -0- CFPS
Disposition of gas (vented, used on lease or sold)	STATE CORPORATION COMMISSION	

SEP - 5 1986

4462-4466 and Perforations 4131-4136'

CONSERVATION DIVISION  
Wichita, Kansas

JAN 12 1986  
CONSERVATION DIVISION  
Wichita, Kansas

# WELL LOG

**COMPANY** FIRST ENERGY  
16701 Greenspoint Park Drive, Suite 200  
Houston, TX 77060

SEC. 25 T. 10S R. 31W  
LOC. 990' FNL 990' FWL

**FARM NO.**

**RIG. NO.**

**DOUGLAS BIXENMAN**

**22-25**

**Thomas**

**TOTAL DEPTH**

4650'

**COUNTY**

**KANSAS**

**COMM.**

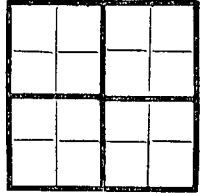
7-31-83

**COMP.**

8-10-83

**CONTRACTOR**

MURFIN DRILLING COMPANY  
250 N. Water, Suite 300  
Wichita, KS 67202



**CASING**

20

10

15

8-5/8" csg set @ 331' w/230 sx. Common, 3% CELEVATION

12

6 2% gel

13

5

4 1/2" csg set @ 4649' w/325 sx. 1st stage: 100 sx. 50-50 Poz., 2% gel,  
2nd stage: 225 sx. Common

**PRODUCTION**

**FIGURES INDICATE BOTTOM OF FORMATIONS**

Soil & Sand	41'
Sand & Clay	165'
Shale	1890'
Sand & Shale	2185'
Shale	2494'
Anhydrite	2527'
Shale	2875'
Shale & Sand	3020'
Shale	3275'
Shale & Sand	3465'
Shale & Lime (RTD)	4650'



STATE CORPORATION COMMISSION

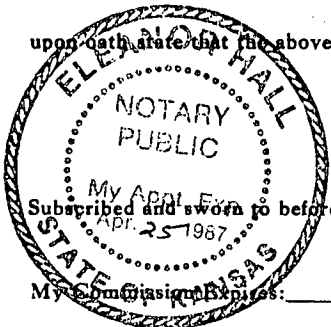
State of KANSAS  
County of SEDGWICK } ss:

JAN 12 1987

CONSERVATION DIVISION  
Wichita, Kansas

I, David L. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the DOUGLAS BIXENMAN #22-25 well.



David L. Murfin  
David L. Murfin

Subscribed and sworn to before me this 2nd day of September 19 83

STATE CORPORATION COMMISSION

Eleanor Hall  
Eleanor Hall  
CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC