

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR FIRST ENERGY CORPORATION

API NO. 15-193-20,266-0000

ADDRESS 16701 GREENSPPOINT PARK DR, SUITE 200 HOUSTON, TEXAS 77060

COUNTY THOMAS

FIELD TRIANGLE

**CONTACT PERSON GAYLE CARTER PHONE (713) 847-5755

PROD. FORMATION LANSING-KANSAS CITY

LEASE DOUGLAS BIXENMAN

PURCHASER UNION OIL

WELL NO. 23-25

ADDRESS POST OFFICE BOX 7620 SCHAUMBURY, ILL.

WELL LOCATION SE/NW/NW

990 Ft. from WEST Line and

1650 Ft. from NORTH Line of

the SEC. 25 TWP. 10S RGE. 31W

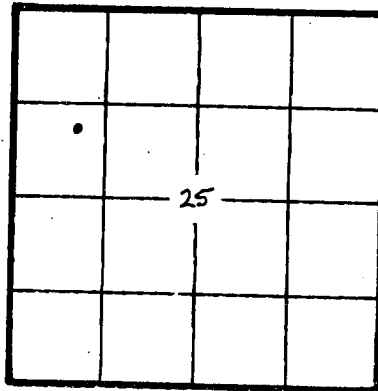
DRILLING MURFIN DRILLING COMPANY

CONTRACTOR

ADDRESS 250 NORTH WATER, SUITE 300

WICHITA, KANSAS 67202

WELL PLAT



KCC 1/ KGS 1/ (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4907' PBTB 4750'

SPUD DATE 7-2-83 DATE COMPLETED 7-22-83

ELEV: GR 2932' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 329' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

GAYLE CARTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRODUCTION CLERK (FOR)(OF) FIRST ENERGY CORPORATION

OPERATOR OF THE DOUGLAS BIXENMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 23-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22TH DAY OF JULY, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gayle Carter

SUBSCRIBED AND SWORN BEFORE ME THIS 20TH DAY OF OCTOBER, 19 83

Notary Public signature

MY COMMISSION EXPIRES: MARCH 9, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD of gas located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION

11-14-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IHP= 2214 FHP= 2156 IFP= 532-891 FFP= 1018-1235 ISIP= 1303 FSIP= 1315 REC= 774' GAS; 3519' GO DST #2 IHP= 2271 FHP= 2237 IFP= 92-162 FFP= 196-289 ISIP= 925 FSIP= 925 REC= 75' WCM; 420' MSW (48,000 ppm chl)	4248'	4293'	TOPEKA	3727'
			LANSING/ KANSAS CITY	3986'
			MARMATON	4304'
			PAWNEE	4384'
			FT. SCOTT	4422'
			CHEROKEE	4444'
			MISSISSIPPIAN	4590'
			DIL	4907'
			CND	4907'
			CBL	4907'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24	329	COMMON	220	2% GEL, 3% CC
PRODUCTION	7-7/8"	4 1/2"	10.50	4739	COMMON/POZ	325	2% GEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	10'	4242'-4252'
Size	Setting depth	Packer set at			
2-3/8"	4296'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 GAL. MOD 202 ACID	4242' - 4252'

Date of first production 7-26-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 38.2
RATE OF PRODUCTION PER 24 HOURS	Oil 59 bbls.	Gas 0 MCF
	Water % 0 bbls.	Gas-oil ratio 59 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4242'-4252'