

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR First Energy Corporation

API NO. 15-193-20,261-00-00

ADDRESS 16701 Greenspoint Park Dr., Suite 200

COUNTY Thomas

Houston, TX 77060

FIELD Triangle

**CONTACT PERSON Gayle Carter

PROD. FORMATION Lansing-Kansas City

PHONE 713+847-5755

LEASE Douglas Bixenman

PURCHASER Union Oil Co.

WELL NO. 24-25

ADDRESS P.O. Box 7620

WELL LOCATION SE SW NW

Schaumburg, IL 60196

2310 Ft. from north Line and

DRILLING Murfin Drilling Co.

990 Ft. from west Line of

CONTRACTOR

ADDRESS 250 N. Water, Suite 300

the SEC. 25 TWP. 10S RGE. 31W

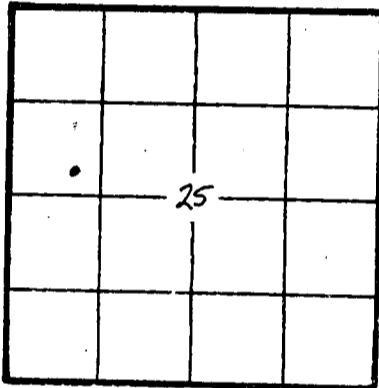
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4640' PBD 4191'

SPUD DATE 5-26-83 DATE COMPLETED 7-19-83

ELEV: GR 2943' DF KB 2948'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS

Amount of surface pipe set and cemented 309' DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

GAYLE CARTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRODUCTION CLERK (FOR) ~~XXX~~ FIRST ENERGY CORPORATION

OPERATOR OF THE DOUGLAS BIXENMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 24-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF JULY, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF OCTOBER, 19 83

(S) Gayle Carter

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: MARCH 9, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED CONSERVATION DIVISION Wichita, Kansas 11-14-83

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IF=69-115 ISI=1280 (30 min) FF=150-219 FSI=1269 (120 min) Rec= 1' oil; 419' SW (28,000 ppm chl)	4063	4095	Lansing- Kansas City	4000'
DST #2 IF=81-92 ISI=1349 (30 min) FF=104-115 FSI=1349 (120 min) Rec= 10' GCO; 40' HO & GCM; 120' OG & WCM	4116	4156		
DST #3 IF=92-115 ISI=1337 (30 min) FF=138-185 FSI=1337 (120 min) Rec= 150' GCO; 180 M & GCO	4158	4210		
DST #4 IF=69 ISI=1360 (30 min) FF=81 FSI=1360 (120 min) Rec= 117' WCM (46,000 ppm chl)	4208	4245		
DST #5 IF=92-127 ISI=1098 (30 min) FF=150-185 FSI=1098 (120 min) Rec= 30' mud, 240 MCSW (36,000 ppm chl)	4370	4433		
Core #1	4378	4413	Marmaton	4312'
			Pawnee	4399'
			DIL/SFL	4640'
			CBL/GR	4640'
			CND/GR	4640'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24	309'	Common	220	2% gel, 3% CC
production	7-7/8	4-1/2	10.50	4639	Common/Poz	325	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3-1/8"	4398-4402'
			2	3-1/8"	4356-4358'
Size	Setting depth	Packer set at	4	3-1/8"	4196-4199'
2-3/8"	4215'		2	3-1/8"	4174-4186'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gls MOD 202 Acid	4398-4402'
250 gls MOD 202 Acid	4356-4358'
150 gls 2% INS Acid	4196-4199'
250 gls 15% INS Acid	4174-4186'

Date of first production 7-22-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 41.9
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RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas 0 MCF	Water % 52 bbls.	Gas-oil ratio ----	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 4174-4186'