

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR First Energy Corporation Lic # 7506 API NO. 15-193-20,263-0000

ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas

Houston, Texas 77060 FIELD Thomas

**CONTACT PERSON Gayle Carter PROD. FORMATION Lansing-Kansas City

PHONE 713+847-5755 LEASE Douglas Bixenman

PURCHASER Union Oil Co. WELL NO. 32-25

ADDRESS P.O. Box 7620 WELL LOCATION NW

Schaumburg, IL 60196 990 Ft. from north Line and

DRILLING Murfin Drilling Company CONTRACTOR 1650 Ft. from west Line of

ADDRESS 250 N. Waters, Suite 300 the SEC. 25 TWP. 10S RGE. 31W

Wichita, KS 67202

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

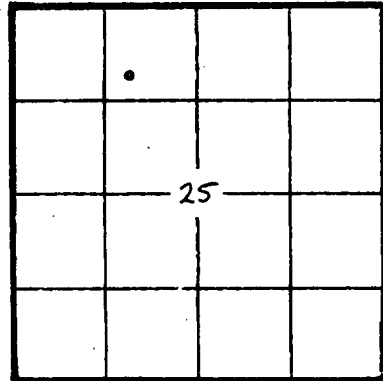
TOTAL DEPTH 4630' PBTD 4571'

SPUD DATE 6-8-83 DATE COMPLETED 7-1-83

ELEV: GR 2920' DF KB 2925'

DRILLED WITH ROTARY TOOLS

Amount of surface pipe set and cemented 309' DV Tool Used? No



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

GAYLE CARTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRODUCTION CLERK (FOR) FIRST ENERGY CORPORATION

OPERATOR OF THE DOUGLAS BIXENMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 32-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF JULY, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gayle Carter

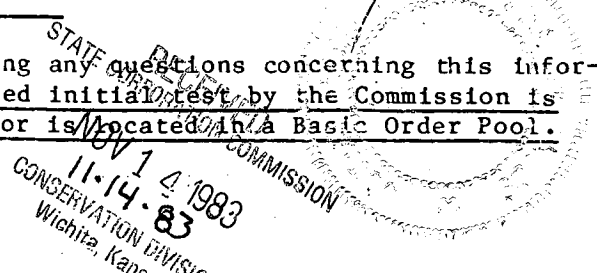
SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF OCTOBER, 19 83

[Signature of Notary Public]

NOTARY PUBLIC

MY COMMISSION EXPIRES: MARCH 9, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IFP=231-729 FFP=798-1200(30m) ISIP=1326 FSIP=1326(120min) Rec= 2550 fluid, Chl=52,000	4020	4065	Lansing A Kansas City/ Lansing D & E	3978
Core #1	4110	4133		
DST #2 IFP=254-625 FFP=694-1086(30m) ISIP=1326 FSIP=1326(120min) Rec=3152 fluid, Chl=N/A	4107	4133	KCL H	
Core #2	4133	4193		
DST #3 IFP=2110 FFP=648-925(30m) ISIP=1280 FSIP=1280(120min) Rec=2639 fluid, Chl=N/A	4137	4193	KCL J	
Core #3	4193	4243		
DST #4 IFP=81-115 FFP=150-196(30m) ISIP=1280 FSIP=1372(120min) Rec=340 fluid, Chl=41,000	4197	4243	KCL K & L	
Core #4	4309	4344		
DST #5 IFP=57-81 FFP=92-104 ISIP=1143 FSIP=1075 Rec=150 fluid, Chl=NA	4310	4344	KCL Marmaton	
Core #5	4344	4358		
DST #6 IFP=150-254 FFP=300-486 ISIP=1018 FSIP=1018 Rec= 1121 fluid, Chl= 43,000	4347	4394	Pawnee	
Core #6	4358	4394		
			DIL/SFL/GR	4630'
			CNL/DNL/GR	4630'
			CBL/GR	4630'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24	309'	Poz 60/40	220	3% gel, 3% CC
Production	7-7/8	4-1/2	10.50	4641'	Common/Poz	350	2% gel,

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	4168-4174'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4138'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gls MOD 202 acid	4168-4174'

Date of first production 7-2-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39.9
RATE OF PRODUCTION PER 24 HOURS	Oil 96 bbls.	Gas 0 MCF
	Water % 0 bbls.	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4168-4174