

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE None - Permanent

OPERATOR First Energy Corporation API NO. 15-193-20,259 -0000

ADDRESS P O Box 2066 COUNTY Thomas

Jackson, Mississippi 39205 FIELD Wildcat TRIANGLE

\*\* CONTACT PERSON Steve Plant PROD. FORMATION Lansing

PHONE 303-629-1221

PURCHASER The Permian Corporation LEASE Douglas Bixenman

ADDRESS P O Box 641 WELL NO. #33-25

Hays, Kansas 67601 (913-625-3491) WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Murfin Drilling Co. 1650 Ft. from West Line and

ADDRESS 617 Union Center Bldg. 1650 Ft. from North Line of (E)

Wichita, Kansas 67202 the NWSE(Qtr.) SEC25 TWP10S RGE31W (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	•		
		25	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4700' PBDT 4610'

SPUD DATE 4/27/83 DATE COMPLETED 5/18/83

ELEV: GR 2930' DF \_\_\_\_\_ KB 2935'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 312' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven E. Plant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven E. Plant  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25<sup>th</sup> day of May, 1983.

Rebekah A. Benson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 31, 1987

RECEIVED  
STATE CORPORATION COMMISSION  
5-27-83  
MAY 27 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #33-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p>				
<p>DST #1 3862-3953 30-60-60-120 1st Open - strong blow, remaining steady. 2nd open - strong blow remaining steady. Rec 500' wtry mud, 750' muddy SW (65,000PPM)</p> <p>IHP 2004 FHP 1969</p> <p>IFP 113-295 FFP 318 - 541</p> <p>ISIP 1238 FSIP 1276</p>				
<p>DST #2 3990'-4020' 30-60-60-120 1st open - fair blow increasing to strong blow in 15 min. Remained steady throughout. 2nd open - strong blow, remained steady throughout. Rec 30' wtry mud w/oil specks, 370' of muddy salt water w/oil specks, 400' of salt water. No pressures recorded due to faulty stylus on one recorder and clock stopped on second recorder.</p>				
<p>DST #3 4164'-4218' 30-60-60-120 1st open - very strong blow (18" in 15 seconds), remained steady for 30 min. Gas to surface in 30 min. 2nd open - very strong blow, remained steady for 60 min. Good flare of gas throughout 2nd open period. Rec 330' of gassy oil. Reversed out two stand above tool, no wtr. Rec 120' oil cut watery mud below circ. sub. (chloride = 55,000)</p> <p>IHP 2202 FFP 826-1196</p> <p>IFP 340-751 FSIP 1379</p> <p>ISIP 1379 FHP 2179</p>				
<p>DST #4 4355'-4400' 30-60-60-120 1st open very strong blow (18" in 15 sec.) remained steady for 30 min. Gas to surface in 30 min. 2nd open very strong blow remained steady for 60 min. Good flare of gas throughout. Rec 2856' of gassy oil (41° 70°F), 120' heavy oil cut mud.</p>				
<p>SEE PAGE #2</p> <p>If additional space is needed use Page 2,</p>				

RELEASED  
JUN 20 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

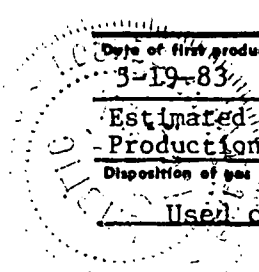
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/2"	8-5/8"	24#	319'	60/40 Poz	240	3% CaCl + 2% Gel
Csg	7-7/8"	4 1/2" 8RD	10.5#	4690'	50/50 Poz Common +D-29	100 275	2% Gel + 10#/sx G 7.5#/sx Gelsonite
					Stage #2 Lite	625	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	3-1/8" jet	4385'-90'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4385'	4353'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons (11.9 bbls) MOD 202 Acid w/inhibitor and Clay Stabilizer + 5 bbls 2% KCL.	4385'-90'

Date of first production 3-19-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41°
Estimated Production - I.P. 100 BOPD	Gas 100	Water % %
Disposition of gas (vented, used on lease or sold) Used on lease.	Perforations 4385'-90'	Gas-oil ratio CFPB



OPERATOR First Energy Corporation LEASE NAME Douglas Bixenman SEC. 25 TWP. 10S RGE. 31W

**FILL IN WELL LOG AS REQUIRED: WELL NO. 33-25**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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DST #5 4490'-4530' 30-60-30-60  
 First open, weak air blow, dead in 20 min. 2nd open, no blow.  
 Rec 15' of mud.  
 IHP 2434 FFP 54-54  
 IFP 54-54 FSIP 204  
 ISIP 648 FHP 2365

State Geological Survey  
 WICHITA BRANCH

Logs Run (Attached): Dual Induction SFL w/GR  
 Microlog w/GR  
 Borehole Compensated Sonic w/GR  
 Compensated Neutron Lithodensity w/GR  
 Electromagnetic Propagation Log w/GR  
 Moved Oil Lithology Cyberlook

**CONFIDENTIAL**

Tops: Fort Hayes 832 (2103)  
 Dakota 1312 (1623)  
 Stone Corral 2496 ( 439)  
 Foraker 3418 (-483)  
 Topeka 3721 (-786)  
 Heebner 3943 (-1008)  
 Lansing 3980 (-1045)  
 Marmaton 4294 (-1359)  
 Pawnee 4372 (-1437)  
 Ft. Scott 4410 (-1475)  
 Cherokee 4434 (-1499)  
 Mississippian 4568 (-1633)

Important Zones of Porosity:

4054'-58'  
 4154'-57'  
 4160'-65'  
 4172'-78'  
 4210'-16'  
 4372'-76'  
 4384'-90'

**RELEASED**  
 Date: JUN 1 1984  
 FROM CONFIDENTIAL

RELEASED

JUN 20 1984

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