

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

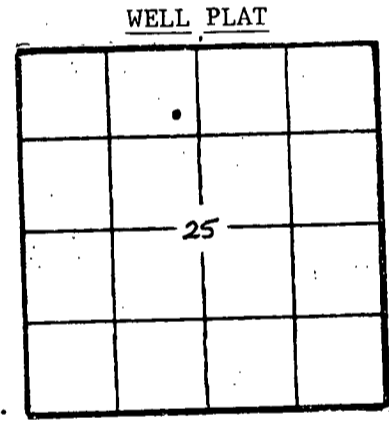
LICENSE # 7506 EXPIRATION DATE 6/85
 OPERATOR First Energy Corporation API NO. 15-193-20265-0006
 ADDRESS 16701 Greenspoint Park Drive 200 COUNTY Thomas
Houston, TX 77060 FIELD Triangle

** CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City
 PHONE 713-847-5755 Indicate if new pay. _____

PURCHASER Union Oil Co. LEASE Douglas Bixenman
 ADDRESS P.O. Box 7620 WELL NO. 42-25
Schaumburg, IL 60196 WELL LOCATION SE NE NW

DRILLING Murfin Drilling Co. 990 Ft. from North Line and
 CONTRACTOR 250 N. Water Suite 300 2310 Ft. from West Line of (E)
 ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4835' PBD 4576'
 SPUD DATE 7-13-83 DATE COMPLETED 8-12-83
 ELEV: GR 2919' DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 319' DV Tool Used? No
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.

Jeanette Orndorff
 (NOTARY PUBLIC)
 JEANETTE ORNDORFF
 Notary Public, State of Texas
 My Commission Expires 1-24-85

MY COMMISSION EXPIRES: 1-24-85

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 23 1984
 1-23-84
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR First Energy Corp. LEASE NAME D. Bixenman SEC 25 TWP 10 SRGE 31 (W)
WELL NO 42-25

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			Cedar Hills	2172'
<p>DST #1 15-30-30-60</p> <p>IHP 1326 FFP 57-57</p> <p>IFP 57-57 FSIP 81</p> <p>ISIP 69 FHP 1292</p> <p>Rec'd 2' mud</p>	2496	2550		
<p>DST #2 30-60-60-120</p> <p>IHP 1960 FFP 138-208</p> <p>IFP 57-115 FSIP 1212</p> <p>ISIP 1212 FHP 1925</p> <p>Rec'd 390' MCW; chl=42,000 ppm</p>	3819	3844	Topeka	3716'
<p>DST #3 30-60-60-120</p> <p>IHP 2110 FFP 289-462</p> <p>IFP 115-231 FSIP 1292</p> <p>ISIP 1292 FHP 2087</p> <p>Rec'd 806' GCO, 310' G & MCSW chl=49,000 ppm</p>	4035	4055	Lansing/ Kansas City	3979'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24	319'	common	225	2% gel, 3% CC
production	7 7/8"	4 1/2"	10.50	4617'	common/POZ	325	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8"	4121-4127'
Size	Setting depth	Packer set at			
2 3/8"	4152'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% Mod 202 acid	4121-4127'

Date of first production 8-12-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39
Estimated Production-I.P. 101 bbls.	Gas -0- MCF	Water -- % 0 bbls.
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio -0- CFPB
Perforations 4121-4127'		

15-193-20265.0000

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy Corp LEASE NAME D. Bixenman
WELL NO. 42-25

SEC 25 TWP 10S RGE 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #4</u> 30-60-60-120</p> <p>IHP 2237 FFP 115-127 IFP 81-92 FSIP 1349 ISIP 1372 FHP 2168</p> <p>Rec'd 630' gas, 40' GCO, 30' WCM, 100' MCW, chl 36,000 ppm</p>	4235	4284	Pleasanton	4252
<p><u>DST #5</u> 30-60-30-90</p> <p>IHP 2237 FFP 69-69 IFP 57-57 FSIP 902 ISIP 821 FHP 2202</p> <p>Rec'd 10' mud</p>	4245	4284	Pawnee	4370
<p><u>DST #6</u> 30-60-60-120</p> <p>IHP 2260 FFP 219-324 IFP 127-187 FSIP 925 ISIP 925 FHP 2225</p> <p>Rec'd 3703' gas, 573' GCO, 124' MCSW, chl=35,000 ppm</p>	4348	4400	TD	4835'
			Logs: CND DIL	
			RECEIVED STATE CORPORATION COMMISSION JAN 23 1984 CONSERVATION DIVISION Wichita, Kansas	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.