

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR FIRST ENERGY CORPORATION Lic # 7506

API NO. 15-193-20.264-0000

ADDRESS 16701 GREENSPPOINT PARK DR. #200

COUNTY THOMAS

HOUSTON, TX 77060

FIELD TRIANGLE

\*\*CONTACT PERSON GAYLE CARTER

PROD. FORMATION LANSING-KANSAS CITY

PHONE 713+847-5755

LEASE DOUGLAS BIXENMAN

PURCHASER UNION OIL

WELL NO. 43-25

ADDRESS POST OFFICE 7620

WELL LOCATION NE/SE/NW

SCHAUMBERY, ILL 60196

1650 Ft. from NORTH Line and

DRILLING MURFIN DRILLING COMPANY

2310 Ft. from WEST Line of

CONTRACTOR

ADDRESS 250 NORTH WATERS SUITE 300

the SEC. 25 TWP. 10S RGE. 31W

WICHITA, KANSAS 67202

PLUGGING NONE

CONTRACTOR

ADDRESS

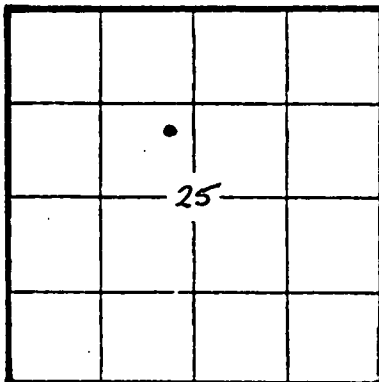
TOTAL DEPTH 4620' PBDT 4450'

SPUD DATE 6-23-83 DATE COMPLETED 7-29-83

ELEV: GR 2935' DF KB

DRILLED WITH ~~XCABLE~~ (ROTARY) ~~(K&H)~~ TOOLS

Amount of surface pipe set and cemented 319' DV Tool Used? NO



KCC [checked] KGS [checked] (Office Use)

A F F I D A V I T

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

GAYLE CARTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRODUCTION CLERK (FOR) ~~XXX~~ FIRST ENERGY CORPORATION

OPERATOR OF THE DOUGLAS BIXENMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 43-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29TH DAY OF JULY, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gayle Carter

SUBSCRIBED AND SWORN BEFORE ME THIS 10TH DAY OF NOVEMBER, 19 83

Notary Public signature and seal

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 bbl/d or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION NOV 11-14-83 CONSERVATION DIVISION Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CORE #1  DST #1 IHP= 2156                  FHP= 2094 IFP= 324-625              FFP= 706-1063 ISIP= 1337                FSIP= 1337 REC= 114' HOCM; 2939' GCO  DST #2 IHP= 2317                  FHP= 2248 IFP= 173-358              FFP= 370-694 ISIP= 960                  FSIP= 960 REC= 930' MCGO; 960' GCO			DAKOTA	1320'
			LANSING/ KANSAS CITY	3983'
	4048'	4082'		
	4145'	4200'		
			MARMATON	4293'
			PAWNEE	4374'
	4355'	4405'		
			CHEROKEE	4433'
			MISSISSIPPIAN	4563'
			DIL/SFL	4620'
		CNL/GR	4620'	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	319'	COMMON	220	2% GEL & 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.50	4629'	COMMON/POZ	325	2% GEL

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	4536-4643'
				3-1/8"	4181-4184'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4178'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 GLS. MOD 202 ACID	4181-4184'

Date of first production 8-2-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 39.9
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RATE OF PRODUCTION PER 24 HOURS	Oil 86	Gas 0	Water % 3	Gas-oil ratio -----	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4181-4184'
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