

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE \_\_\_\_\_

OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20, 264 -0001

ADDRESS 16701 GREENSPPOINT PARK DR., SUITE 200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD TRIANGLE

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION LANSING/KANSAS CITY

PHONE (713) 847-5755 Indicate if new pay.

PURCHASER UNION OIL LEASE DOUGLAS BIXENMAN

ADDRESS POST OFFICE 7620 WELL NO. 43-25

SCHAUMBURG, ILLINOIS 60196 WELL LOCATION NE SE NW

DRILLING MURFIN DRILLING COMPANY 1650 Ft. from NORTH Line and

CONTRACTOR 250 NORTH WATER SUITE 300 2310 Ft. from WEST Line of

ADDRESS WICHITA, KANSAS 67202 the (Qtr.) SEC 25 TWP 10S RGE 31 (W).

PLUGGING NONE

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4620' PBD 4450'

SPUD DATE 6/23/83 DATE COMPLETED 5/15/84

ELEV: GR 2935' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(WOMEN)~~ (ROTARY) ~~(KATEX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 319' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of MAY

1984.

BARBARA M. BOOK  
Notary Public, State of Texas  
My Commission Expires 3/9/87

Barbara M. Book  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 02 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME D. BIXENMAN  
WELL NO 43-25

SEC 25 TWP 10S RGE31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>SEE ORIGINAL ACO-1 FOR DETAILS</p>			DAKOTA	1320'
			LANSING/ KANSAS CITY	3983'
			MARMATON	4293'
			PAWNEE	4374'
			CHEROKEE	4433'
			MISSISSIPPIAN	4563'

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (X(5)X)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24	319'	COMMON	220	2% GEL 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.50	4629'	COMMON/POZ	325	2% GEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8"	4165-4168
			2	3 1/8"	4156-4160
			2	3 1/8"	4129-4133

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 Gls 15% NE Acid	4165-68 & 4156-60
3000 Gls 15% NE Acid w/stabilizers	4165-68 & 4156-60
1500 Gls 15% NE Acid w/stabilizers	4129-4133

Date of first production 5/16/84	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 39.9
Estimated Production-L.P.	Oil 110 bbls.	Gas 0 MCF
	Water % 1 bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)		4181-84, 4165-68, 4156-60, 4129-33 Perforations