

TYPE \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACC-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F    Letter requesting confidentiality attached.

C    Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE \_\_\_\_\_

OPERATOR First Energy Corporation

API NO. 193-20284-0000

ADDRESS 16701 Greenspoint Park Drive #200  
Houston, Texas 77067

COUNTY Thomas

FIELD Triangle

\*\* CONTACT PERSON Gavle Carter  
PHONE (713) 847-5755

PROD. FORMATION N/A

Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_

LEASE Summers

ADDRESS \_\_\_\_\_

WELL NO. 45-25

DRILLING CONTRACTOR Murfin Drilling Co.

WELL LOCATION NE/NE/SW

ADDRESS 250 N. Waters #300

2310 Ft. from South Line and

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

2310 Ft. from West Line of

TOTAL DEPTH 4,675' PSTD. 3,944'

SPUD DATE 10-10-83 DATE COMPLETED 10-24-83

ELEV: GR 2927 DF \_\_\_\_\_ KB 2933

DRILLED WITH (CORING) (ROTARY) (CORING) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 317' @ 311 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas  
Dry Disposal, Injection, Temporarily Abandoned. If OWSG, indicate type of re-  
completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gavle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DEC 12 1987  
12-14-87  
CONSERVATION DIVISION

Gavle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January

19 84

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR First Energy Corp. LEASE NAME Summers SEC 25 TWP 10 RGE 31 (X)  
 WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
DST#1 30-60-60-120 IHP 92 FFP 324 14" blow in 8 IFP 266 FSIP 601 min, 14" blow in ISIP 1292 FHP 1155 9 min. Rec 920' sulfur water	4058	4076	D Zone	
DST#2 30-60-60-120 Straddle IHP 46 FFP 46 1st open weak blow to 1/2", IFP 46 FSIP 46 2nd open very weak surface blow. ISIP 81 FHP 81 Rec 10' of lightly oil cut mud.	4162	4184	LKC I Zone	
DST#3 30-60-60-120 Straddle IHP 104 FFP 138 1st open weak bldg blow to 9", IFP 127 FSIP 185 2nd open 12" in 52 min. Rec ISIP 613 FHP 613 45' of thin watery mud & 310' muddy SW.	4129	4151	H Zone	
DST#4 30-60-60-120 IHP 57 FFP 57 1st open weak bldg blow to 4" IFP 57 FSIP 57 2nd open 12" blow in 52 min. ISIP 1155 FHP 1360 Rec 254' of gas in pipe 4' clean oil 60' of oil cut mud.	4184	4199	J Zone	
DST#5 30-60-60-120 IHP 69 FFP 104 1st open weak bldg blow to 3", IFP 81 FSIP 115 2nd open the same. Rec 165' ISIP 717 FHP 717 of SW.	4365	4396	Pawnee A	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RERUN)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	311'	60/40 POZ	225	3% CC, 2% gel
		4-1/2"	10.5#	2561	Common/Lite	150/400	1% AZ, 2% gel, 5% AID

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbbl	bbbl	MCFT	bbbl	
Direction of gas treated, used on lease or sold:					

DEC 4 1987